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	NO. OF COPIES RECEIVED]		Pro a	
	DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	Form C-104	
	SANTA FE	4	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	FILE	_	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS OF	
	LAND OFFICE	_		$\aleph V$	
	TRANSPORTER GAS	-			
	OPERATOR	+			
	PRORATION OFFICE	-		The second secon	
I.	Operator				
	Kenai Oil and Gas Inc				
	Address			Near-	
	717 17th Street, Ste.	2000, Denver, CO 80202		WAY 11 1981	
	Reason(s) for filing (Check proper box	,	Other (Please explain)	OIL CON COL	
	New Well X	Change in Transporter of:		DIST	
	Recompletion	Oil Dry Go	=		
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name				
	and address of previous owner				
11	DESCRIPTION OF WELL AND	I FASE			
•••	Lease Name	Well No. Pool Name, Including F	Formation Kind of Le	case Lease No.	
	Federal - 3	#23 Nageezi/Gallu	ip Statz, Fed	eral XXX e NM-18463	
	Location		*		
	Unit Letter K ; 1760 Feet From The South Line and 1785 Feet From The West				
	Line of Section 3 To	wnship 23 North Range	8 West , NMPM, S	an Juan County	
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
		or Condensate	l .		
	Inland Corp. P.O. Box 1528, Farmington, NM 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be se				
	Trained of the series of the s				
		Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.	K 3 23N 8W	No	6/1/81	
	Tf at in an electrical in a committed with	th that from any other lease or pool,	airo comminalina order number		
	COMPLETION DATA	in that from any other lease or pool,	give comminging order number:		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	$\mathbf{p} \mathbf{r} = (\mathbf{x})$, X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9/16/80	3/18/81	54001	53581	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	6905'GL; 6918'KB	Gallup	48761	5270.82'KB	
	Perforations			Depth Casing Shoe	
	5345-48761	THOMAS CASING AND	D CENEVITING DECORD		
			D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	400 sxs	
	7-7/8"	4 5 "	5398'	200; 700; 50 sxs	
	1-170	2-3/8"	5270.831KB	None None	
		<u> </u>	/ /2/0:01 110	NONG	
v	TEST DATA AND REQUEST F	OR ALLOWARLE (Test must be a	after recovery of total volume of load	oil and must be equal to or exceed top allow-	
٠.	OIL WELL	able for this de	epth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
	3/5/81 (Well shut-in	3/17/81	Flowing		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	32 hours 24 hrs	54	300	3/4"	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
		3 trace	trace	74	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Flod, 1881-MOF/D	Fould in Or Loar	Data: Conditional Milator	Orderty or Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	County Marion (Press) and but	· · · · · · · · · · · · · · · · · · ·		1	
T 7 =	CERTIFICATE OF COMPLIAN	CF	OIL CONSERV	VATION COMMISSION	
VI.	CERTIFICATE OF COMPLIAN	UE.	OIL CONSER	VATION COMMISSION TE 108	
		testane efate Oil Companyation	APPROVED	9	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jours & Massela			
(Sindiume) Vice President - Exploration			
(Title)			
May 4, 1981			

(Date)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.