1.

STATE OF NEW MEXICO JERGY AND MILLERALS DEPARTMENT DISTABLISHED PARTA FE PILE U S.O.S. LAND OFFICE OIL OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

TRANSPORTER OIL OAS	AND AND NATURAL GAS							
Graham Royalty, Ltd.								
Address	1675 Tarir	nor Ctroot		400 D	æ 0000			
Reason(s) for liling (Check proper box)	10/5 LAL11	ner Street	, Suit	Denver,		2		
New Well	•	Transporter of			•			
Recompletion Change in Ownership	Oil Casinghe	બ દળ• □	Dry Gas Conden	7 1				
I change of ownership give name and address of previous owner	Petro Le	wis Corpo	ration	Box 16200 Lubbo	ock, Texas	79490		
DESCRIPTION OF WELL AND I	EASE				Kind of Lease		Lease No	
Federal 3	23	Pool Name, Inc Nageezi-)	or Fee State	NM-18463	
Location Unit Letter K : 176	Feet Fro	m The South	1Line	and 1785	Feet From T	h• West		
2 -	nship 23N	מ	ange 8W	, NMPM	ı San	Juan	County	
Line of Section 3 Town	nship 2011	710	ange OW	, , , , , ,	. 5411	o dan		
DESIGNATION OF THANK PORT	ER OF OIL	AND NATUE	RAL GA	S Address (Give address	to which approvi	ed copy of this form is	to be sent)	
Permian Corporation	Perminn (Ef	f 9 / 1 /87)		Box 1183 Hous	ston, Tx.	77001		
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas (Address (Give address to which approved copy of this form is to be sent) 1800 First International Bldg. Dallas, Tx.75270					
Gas Co. Of New Mexic	O Unit Sec	. Twp.	'Age.	Is gas actually connect			5, 1X./JZ/C	
If well produces oil or liquids, give location of tanks.	K ! 3			Yes		6/1/81		
If this production is commingied with COMPLETION DATA	that from ar	ny other lease	or pool,	give commingling orde	r number:			
Designate Type of Completion		Oil Well Go	is Well	New Well Workove:	Deepen	Plug Back Same He	isty. Diff. her	
Date Spuddes	Date Compl. F	ready to Pros.		Total Depth		P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	"ame of Frod	using Formetion	1	Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe		
		LUBING, CASI	NG, AND	CEMENTING RECOF	? D	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASINO	& TUBING S	IZE	DEPTHS	ET	SACKS CE	.MENT	
TEST DATA AND REQUEST FO	R ALLOWA	BLE (Test	must be af	fer recovery of socal volu	ime of load oil a	and must be equal to o	exceed top all	
OIL WELL Date First New Oil Hun To Tanks	Date of Test	able j	for this de	pth or be for full 24 hour Producing Mothed (2001)		(ecc.)		
Dote First New Oil Run To Taille				70 15 15		Cher Sire		
Length of Test	Tubing Press	ur.•		Casing Prodemo	251984			
Actual Prea, During Test	Oil-Bbls.			Water-Bble.	ON. DI	Gae-MCF		
					DIST. 3			
GAS WELL Actual Fica. Tool-MCF/D	Length of Ter	B (Bbls. Condensate/MMC	F	Gravity of Condensa	10	
Testing Methos (piror, back pr.)	Tubing Press	we (Shut-is)		Cosing Pressure (Shut	i-in)	Choke Sixe	-	
						JON DIVISION		
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION APPROVED APPROVED 19 19					
I hereby certify that the rules and r Division have been complied with	and that the	Information R	77.60	APPROVED	Srank	J. Javes		
above is true and complete to the	beat of my	knowledge and	d belief.	BY	SUPER	VISOR DISTRICT # 3		
	~ ·	-		TITLE			LE 1104.	
Handed S. Centerus			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend by a tabulation of the deviation.					
Sandra B. Jenkins (Signature)				well, this form must be accompanied by a tabulation that taken on the well in accordance with AULE 111.				
Engr. Assistant - Operation Department			All sections of this form must be filled out completely for all able on new and recompleted wells.					
6-1-84			Fill out only Sections I. II, III, and VI for changes of own-					
(l/a	(e)			Separate Form	ns C-104 mus	t be filed for each	pool in multip	