

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Kenai Oil and Gas Inc.

3. ADDRESS OF OPERATOR

717 17th Street, Ste. 2000, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 850' FNL - 1700' FEL (NWNE)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Drilling or Completion Status X

5. LEASE  
NM-18463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NONE

7. UNIT AGREEMENT NAME  
NONE

8. FARM OR LEASE NAME  
FEDERAL - 9

9. WELL NO.  
#31

10. FIELD OR WILDCAT NAME  
Nageezi/Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9, T23N-R8W

12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6876'GR; 6889' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/25/80: Ran production casing as follows: 137 jts, 4½", 10.5#, K55-STC-R3 new casing (5500.87') and landed @ 5481' KB w/DV tool @ 4273'KB & PBTD 5439'. 1st Stage cmt w/230 sxs Class H cmt w/2% Gel & 10% salt. Preceded by 1000 gal. Spacer 3000 & 500 gals. CW 100. 1st plug down @ 12:30 a.m., 10/25/80. Pressured to 1350, held ok. Full circ. during cementing. Open DV w/1400, Circ 10 minutes. 2nd Stage cmt w/260 sxs 65-35 Pozmix & 2% Gel followed by 325 sxs Class H cmt & 2% Gel & 10% salt. Preceded w/1000 gals. Spacer 3000 and 500 gals. CW 100. Plug down @ 2:30 a.m., 10/25/80 w/2600 psi. DV failed to close. Pressured to 3000 psi & held 1 hour, bled pressure off---ok---no flow back. Released rig @ 8 a.m., 10/25/80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George B. Judd TITLE Manager - Drilling & Production DATE 10/28/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

BW

10/28/80

\*See Instructions on Reverse Side