

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Kenai Oil and Gas Inc.
3. ADDRESS OF OPERATOR 80202
717 17th St., Ste. 2000, Denver, CO
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 850' FNL - 1700' FEL (NWNE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Well status <input type="checkbox"/>	X

5. LEASE
NM-18463
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NONE
7. UNIT AGREEMENT NAME
NONE
8. FARM OR LEASE NAME
FEDERAL - 9
9. WELL NO.
#31
10. FIELD OR WILDCAT NAME
Nageezi-Gallup
11. SEC., T., R., M. OR BLK AND SURVEY OR AREA
9, T23N-R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6876' GL, 6889' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded on 10/14/80. Surface casing as follows: 13 jts, 8-5/8", 23#, H40 casing (547') set @ 561'. Cemented with 400 sxs Class B neat with 2% CaCl, 1/4# gel-flake per sack. Plugged down @ 7:30 p.m., 10/15/80.

Ran production casing as follows: 137 jts, 4 1/2", 10.5#, K55-ST&C, R3 new casing (5500.87') and landed @ 5481'KB w/DV tool @ 4273'KB. 1st stage cemented w/230 sxs Class H w/2% gel & 10% salt. Preceded by 1000 gals Spacer 3000 & 500 gals. CW 100. 1st plug down @ 12:30 a.m. 10/25/80, pressured to 1350 psi, held ok. Full circ during cmtg. 2nd stage cmt w/260 sxs 65/35 Pozmix & 2% gel followed by 325 sxs Class H, 2% gel, & 10% salt; preceded w/1000 gals Spacer 3000 & 500 gals CW 100. PD @ 2:30 a.m. Well ready to produce 12/3/80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George B. Quill Manager - Drilling & 12/30/80
ACCEPTED FOR RECORD TITLE Production DATE

(This space for Federal or State office use)

APPROVED BY JAN 20 1981
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BY BA FARMINGTON DISTRICT

NMOCC