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Appropriate District Office
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1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Graham Royalty, Ltd.		Well API No. 3004524520
Address 1675 Larimer, #400, Denver, CO 80202		
Reason for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change is Transporter of ☒ Oil ☐ Dry Gas ☐	
Recompletion ☐	Changehead Gas ☐ Condensate ☐	
Change is Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 9	Well No. 31	Pool Name, including Formation Nageezi-Gallup	Kind of Lease Fed. State, Federal or Fee	Lease No. NM1846
Location Unit Letter B : 850 Feet From The North Line and 1700 Feet From The East Line Section 9 Township 23N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) 23733 N. Scottsdale Rd., Scottsdale, AZ 85255			
Name of Authorized Transporter of Changehead Gas ☒ or Dry Gas ☐ Bannon Energy Corp.	Address (Give address to which approved copy of this form is to be sent) 3934 FM 1960 West, #240, Houston, TX 77068			
If well produces oil or liquids, give locations of tanks	Unit B	Sec. 9	Twp. 23N	Rgn. 8W
Is gas actually connected?	Yes		When? 5-20-81	

If this production is commingled with that from any other leases or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Drill Spudded	Drill Complet. Ready to Prod.		Total Depth		P.B.T.D.			
Extensions (DF, RLB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Timing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First Hole Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Sbbls.)	Casing Pressure (Sbbls.)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Signature C. C. Robbins Reg. Affairs Super.
Printed Name
Date 11/21/90 Title
Telephone No. 303-629-1736

OIL CONSERVATION DIVISION

NOV 26 1990

Date Approved

By

Brian J. Shum

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of production tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 26 1990

OIL CON. DIV
DIST #