DISTRIBUTION ANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION T FOR ALLOWABLE AND		Form C-104 Supersedes Of Effective 1-1-	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65	
J.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND	NATURAL GAS	es s		
Kenai Oil and Gas I  Address 717 1"th Street, St	nc. e. 2000, Denver, CO 80202-	-3373				
Reason(s) for filing (Check proper New Well Recompletion Change in ()wnership	Change in Transporter of: Oil Dry C	Other (Pleas	e explain)			
If change of ownership give name and address of previous owner _	e					
DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including F  Federal - 15 #41 Undesignated  Location			Kind of Lease	Lease No.		
	900 Feet From The North	ine and 900	Feet From The	East	1111-10 +0	
7.5	Township 23N Range	8W , NMPM, San Jua			County	
DESIGNATION OF TRANSPORMED OF Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Address (Give address	to which and			
Plateau Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		4775 Indian So	chool Rd., N	E, Albuquera	ue. NM 8	
Gas Company of N.M. (Div. of Southern Union)  If well produces oil or liquids.  Unit Sec. Twp. Rge.		1800 1st Inte	rnational Bl	dg., Dallas,	TX 7527	
If well produces oil or liquids, give location of tanks.	A 15 23N 8W	Is gas actually connect	1			
If this production is commingled COMPLETION DATA	with that from any other lease or pool,		number:			
Designate Type of Comple	, 22	New Well Workover	Deepen Plu	ag Back   Same Res	v. Diff. Res!	
Date Spuddeil 4/16/81	Date Compl. Ready to Prod. 6/12/81	Total Depth 5550 KB	P.I	э.т.р. 5515 ' KB	<u> </u>	
Elevations (DF, RKB, RT, GR, etc. 6878'G.; 6891'KB	Lower & Upper Gallup	Top Oil/Gas Pay 5332-53931; 5285-51781		Tubing Depth 54001		
Perforations 5332-99', 5442-93' total 42 holes. 5285-08', 5198-78' total of 41 holes.				pth Casing Shoe 5557.761		
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECOR				
12-1/4"	8-5/8"	587.75'		320 sxs	ENT	
7-7/8"	5-1/2" 2-3/8"	5557.76' 5400'		1226 sxs		
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volumenth or be for full 24 hours	ne of load oil and m	ust be equal to or ex	ceed top allo	
Date First New Oil Run To Tanks 6/2/81	Date of Test 6/11/81	Producing Method (Flow, pump, gas lift, etc.) Swabbed and flowed.		.)	<del> </del>	
Length of Test 12 hrs.	Tubing Pressure			ke Size	<del></del>	
Actual Prod. During Test	Oil-Bbls. 70	Water-Bbls. 180	Gas	-MCF 500:		
GAS WELL			· ·			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Giavity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Chote		Size OIL DIST.		
CERTIFICATE OF COMPLIAN	NCE	OIL C	ONSERVATION			
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	NOV 5 -	, , , , , , , , , , , , , , , , , , ,	9	
above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHA			SUPERVISOR DISTRICT # 3	
Della	This form is to be filed in compliance with RULE 1104.					
Managan	nature)	If this is a requi well, this form must tests taken on the w	be accompanied b	or a newly drilled y a tabulation of t with RULE 111.	or deepened he deviation	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filed for each nool in multiply

IV

VI.

Manager of Operations

(Title) 10/29/81

(Date)