

Subnet 3 Copy
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 11/89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Graham Royalty, Ltd.		Well API No. 3004524678
Address 1675 Larimer, #400, Denver, CO 80202		
Reasons for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change is Transporter of <u>eff. 12/1/90</u>	
Recompletion ☐	Oil ☒ Dry Gas ☐	
Change is Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 15	Well No. 41	Pool Name, including Formation Nageezi-Gallup	Kind of Lease Fed. State, Federal or Fee	Lease No. NM18453
Location Unit Letter <u>A</u> : <u>900</u> Feet From The <u>North</u> Line and <u>900</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>23N</u> Range <u>8W</u> , <u>NMPLM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) 23733 N. Scottsdale Rd., Scottsdale, AZ 85255	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Bannon Energy Corp.	Address (Give address to which approved copy of this form is to be sent) 3934 FM 1960 West, #240, Houston, TX 77068	
If well produces oil or liquids, give location of tanks	Unit <u>A</u> Sec. <u>15</u> Twp. <u>23N</u> Rge. <u>8W</u>	Is gas actually connected? <u>Yes</u> When? <u>NA</u>
If this production is commingled with that from any other lease or pool, give commingling order number		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Res.	Drill Res.
Date Spudded	Date Complet. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RCL, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Sbbl-in)	Casing Pressure (Sbbl-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief

Signature C. C. Robbins
C. C. Robbins Reg. Affairs Super.
Printed Name
Date 11/21/90 Title
303-629-1736
Telephone No

OIL CONSERVATION DIVISION

Date Approved NOV 26 1990
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of production history taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
NOV 26 1990
OIL CON. DIV
DIST. 3