

5 - USGS (Farmington)

1 - File

1 - Billie Robinson

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Dugan Production Corp.
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL - 790' FWL SW/4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM 8902
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Billie
9. WELL NO.
#2
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35 T22N R8W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6663' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report for 2-7/8" csg.- 12-21-80

RECEIVED

JAN 2 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

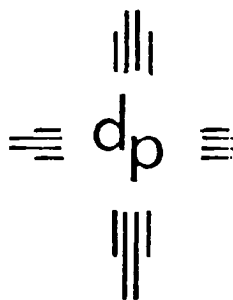
SIGNED Thomas A. Dugan TITLE Engineer DATE 12-31-80

JAN 07 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____
FARMINGTON DISTRICT

NM000



dugan production corp.

Dugan Production Corp.
Billie #2
1850' FSL - 790' FWL
Sec 35 T22N R8W
San Juan County, NM

MORNING REPORT

- 12-18-80 Moved in and rigged up Morrow Drlg. Co. rig. Spudded 8-3/4" hole @ 12:00 noon, 12-17-80. Drilled to 87'. Ran 2 jts. 7" OD, 23#, 8 Rd ST&C csg. T.E. 86.06 set at 87' G.L. Cemented w/ 35 sx class "B". Good cement to surface. P.O.B. at 3:00 p.m. 12-17-80.
- 12-19-80 1260' - Drlg. w/ native mud
- 12-20-80 T.D. 1480' - Finished drlg. 5" hole to T.D. - conditioned hole. T.O.H. and run I.E.S. log by Welox. Prep to run 2-7/8" csg.
- 12-21-80 T.I.H. and lay down drill pipe. Rigged up and ran 47 jts. 2-7/8" OD, 6.4#, 10 Rd, NEUE tbg for csg. T.E. 1478.69' set at 1477' G.L. Cemented w/ 50 sx 2% lodense followed by 75 sx class "B" (total slurry 198 cu. ft.). All cement had 1/4# cello flake per sx. Good circulation throughout job. Had trace of cement to surface. P.O.B. at 1:15 p.m. 12-20-80.