form 9-331	•		8	Sudget Bureau No. 42-R1424
Dec. 1973	UNITED STATES		5. LEASE	713049-NM 130
DEPART GE	MENT OF THE INTERI COLOGICAL SURVEY	JK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
SUNDRY NOTIC	ES AND REPORTS	ON WELLS	7. UNIT AGREEMEN	IT NAME
Do not use this form for pro- eservoir. Use Form 9-331-C		ug back to a different	8. FARM OR LEASE	NAME
reservoir. Ose rolling Doc			Christmas Sea	son
Well Well	other		9. WELL NO. #1	
2. NAME OF OPERATO  Dugan Product	r tion Corp.		10. FIELD OR WILDO	AT NAME
3. ADDRESS OF OPER. P O Box 208,	Farmington, Nº 0	7401	11. SEC., T., R., M.,	OR BLK. AND SURVEY OR
4 LOCATION OF WELL	(REPORT LOCATION CLEA	RLY. See space 17	Sec 18 T23N I	R9W
below.)	90' FSL - 1610' FE		12. COUNTY OR PAR	RISH 13. STATE
AT SURFACE: / AT TOP PROD. INT	90' F3L - 1010 TE	<del>-</del>	San Juan	NM
AT TOTAL DEPTH:			14. API NO.	
16 CHECK APPROPRIA	TE BOX TO INDICATE NA	TURE OF NOTICE,		WOO AND WO
REPORT, OR OTHE	R DATA		15. ELEVATIONS (S 6660 GR	HOW DF, KD8, AND WD)
REQUEST FOR APPROV	AL TO: SUBSEQUEN	IT REPORT OF:	=0	•
TEST WATER SHUT-OFF		2-7/8" esg.	ED \	•
FRACTURE TREAT	- P 'H	RECE	\ \ \	s of multyple completion or zone orm 9–330.)
SHOOT OR ACIDIZE	님 네	295	198NOTE: Repart results	of multiple completion or zone
REPAIR WELL PULL OR ALTER CASIN		LER no	change on ro	itm 9–330.)
MULTIPLE COMPLETE		201	CAL SURVEY	
CHANGE ZONES	님 님	GEOLOGY	ON N. I	
ABANDON* (other)	U	U. S. GEOLOGI		_
17 DESCRIBE PROPOS	SED OR COMPLETED OPER.  I date of starting any propovertical depths for all marke	rs and zones pertine	nt to this work.)	
2-6-81	T.I.H. and laid do 2-7/8" OD, 6.5#, E set at 1693' RKB. and ¼# cello flake w/ ¼# cello flake flush. Had good opipe OK while ceme at 4:00 p.m. 2-5-8	Cemented w/ per sx follow per sx. Speadirculation the continuation of the continuation	50 sx class "B" wed by 60 sx cl rheaded job wit roughout job lated trace n completion.	plus 8% gel ass "B" neat a sou gals mud Recipyotated
			. /01/	DISI, 3
Subsurface Safety Valv	e: Manu. and Type			Set @Ft.
			st pare	2-6- <u>81</u>
SIGNED JIM L. J	t the foregoing is true and co	ce for Federal or State of	office use)	0002F12d F07, 1230RD
<u> </u>		TLE		
APPROVED BY			~ <b>&amp;</b> :	MAR 🕹 1981
CO. 151.101.10 51		<b>OPERATOR</b>	. •	TONIC SHOT

gas

well

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

AT TOP PROD. INTERVAL:

X

Dugan Production Corp.

1 - File

14. API NO.

- TR

1- Roark

Form 9-331 Dec. 1973

1. oil

well

below.)

AT SURFACE:

SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

REPAIR WELL

AT TOTAL DEPTH:

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331+C for such proposals.)

other

P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

790' FSL - 1610' FEL

Budget Bureau No. 42-R1424	
5. LEASEN M 16760	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	·
Christmas Season	
9. WELL NO. #1	
10. FIELD OR WILDCAT NAME Chacra	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec 18 T23N R9W  12. COUNTY OR PARISH  San Juan  NM	ultid 2-94
Sec 18 123N RAW per und	luctionse
12. COUNTY OR PARISH 13. STATE US 6.5	oug Jul
San Juan	J June

Form Approved.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
FRACTURE TREAT

SUBSEQUENT REPORT OF:

\$\time{X}\$ 2-7/8" CSG.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
  - 7.I.H. and laid down drill pipe. Rigged up and ran 56 jts. 2-7/8" OD, 6.5#, EUE Acme thrd. tbg. for csg. T.E. 1697.02' set at 1693' RKB. Cemented w/ 50 sx class "B" plus 8% gel and ½# cello flake per sx followed by 60 sx class "B" neat w/ ½# cello flake per sx. Spearheaded job with 500 gals mud flush. Had good circulation throughout job. Reciprocated pipe OK while cementing. Circulated trace of cementary at 4:00 p.m. 2-5-81. Waiting on completion.

Subsurface Safety Valve: Manu, and Typ	oe				ON. 3 P.
18. I hereby certify that the foregoing is				-	16 m
signed — Jim L. Jacobs	TITLE	Geologist	DATE	2-6-81	
	(This space for	Federal or State office u	ise)		
APPROVED BY	TITLE		DATE _		

Form Approved. Budget Bureau No. 42-R1424

orm 9–331	Budg	et Bureau No. 42-R1424
UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE	16760
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT N	AME
o not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAM	1E
SERVOIT, USE FORTH 3 002 0	Christmas Seaso	า
l. oil gas X other	9. WELL NO.	
2. NAME OF OPERATOR	#1  10. FIELD OR WILDCAT I	NAME
Dugan Production Corp.  3. ADDRESS OF OPERATOR	Chacra	
P O Box 208, Farmington, NM 8/401	11. SEC., T., R., M., OR AREA	BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 18 T24N R9W	
below.) AT SURFACE: 790' FSL - 1610' FEL	12. COUNTY OR PARISH	
AT TOP PROD. INTERVAL:	San Juan	l NM
AT TOTAL DEPTH:	14. API NO.	
<ol> <li>CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> </ol>	15. ELEVATIONS (SHOW	V DF, KDB, AND WD)
FOLIEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1 2000 dk	
E 0 7/0!	187	
EST WATER SHUT-OFF U KX 2-7/8" CSG		
HOOT OR ACIDIZE	5 1000 St. 15 1	
REPAIR WELL	(NOTE: Report results of m	nultiple completion or zone _330 )
PULL OR ALTER CASING U	Service on voint	
AULTIPLE COMPLETE	-21 Or/	
CHANGE ZONES $\Box$		
BANDON*		
other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statingly stating any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	nt to this work.)*	bsurface locations and
***NOTE CORRECTION OF TOWNSHIP FROM 23N to	<u>24N^^^</u>	50 H.
2-6-81 T.I.H. and laid down drill pipe 2-7/8" OD, 6.5#, EUE Acme thrd.	. Rigged up and r tbg. for csg. T	ean 56 jts. E. 1697.02'
2-7/8" OD, 6.5#, EUE Acme thrd. set at 1693' RKB. Cemented w/	50 sx class "B" pl	us 8% gel
set at 1693' RKB. Cemented w/ and ¼# cello flake per sx follo	wed by 60 sx class	"B" Neat
and 14# cello flake per sx. Spea w/ 14# cello flake per sx.	rheaded job with 5	000 gals mud
flush. Had good circulation to pipe OK while cementing. Circu	lated trace of cen	ient. POB
pipe OK White Cellenting. Office	n completion.	THE RATE OF
at 4:00 p.m. 2-5-81. Waiting o	n compression.	
		180
		10 CO
Subsurface Safety Valve: Manu. and Type	56	WELL CHEL
18. I hereby certify that the foregoing is true and correct		OIL DIS.
SIGNED TITLE Geologis	T DATE Z-b-	01
SIGNED JIM L. Jacobs  (This space for Federal or State of	ffice use)	
APPROVED BYTITLE	DATE	
APPROVED BY TITLE		

**OPERATOR**