

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Dugan Production Corp.
3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FSL - 1610' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐
- (other) ☐

## SUBSEQUENT REPORT OF:

☒ 2-7/8" CSG

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

RECEIVED

FEB 25 1981

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

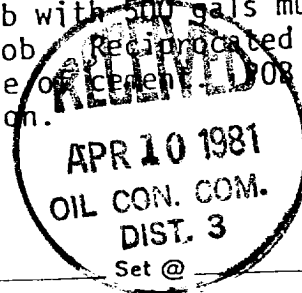
NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE NM 13049 NM 13049
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Christmas Season
9. WELL NO.  
#1
10. FIELD OR WILDCAT NAME  
Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 18 T23N R9W
12. COUNTY OR PARISH  
San Juan
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6660 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-6-81

T.I.H. and laid down drill pipe. Rigged up and ran 56 jts. 2-7/8" OD, 6.5#, EUE Acme thrd. tbgs. for csg. T.E. 1697.02' set at 1693' RKB. Cemented w/ 50 sx class "B" plus 8% gel and 1/4# cello flake per sx followed by 60 sx class "B" neat w/ 1/4# cello flake per sx. Spearheaded job with 500 gals mud flush. Had good circulation throughout job. Recirculated pipe OK while cementing. Circulated trace of cement at 4:00 p.m. 2-5-81. Waiting on completion.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. JacobsTITLE GeologistDATE 2-6-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

OPERATOR

\*See Instructions on Reverse Side

MAR 4 1981

FARMINGTON DISTRICT

BY [Signature]

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P O Box 208, Farmington, NM 87401

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MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒ 2-7/8" csg.

5. LEASE

NM 16760

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Christmas Season9. WELL NO.  
#110. FIELD OR WILDCAT NAME  
Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18 T23N R9W

12. COUNTY OR PARISH  
San Juan13. STATE  
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SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

2-6-81

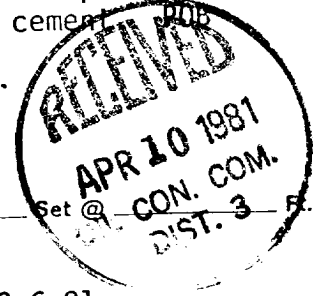
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY



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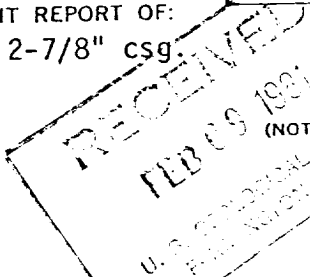
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ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

☒ 2-7/8" csg.

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\*\*\*NOTE CORRECTION OF TOWNSHIP FROM 23N to 24N\*\*\*

2-6-81

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Set @ \_\_\_\_\_

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