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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3926

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator Kenai Oil and Gas Inc.	8. Farm or Lease Name St. of New Mexico-16
3. Address of Operator 717 17th Street, Ste. 2000, Denver, CO 80202	9. Well No. #21
4. Location of Well UNIT LETTER C 890 FEET FROM THE North LINE AND 1920 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 23N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Nageezi-Gallup Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 7013' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Well Status ☒

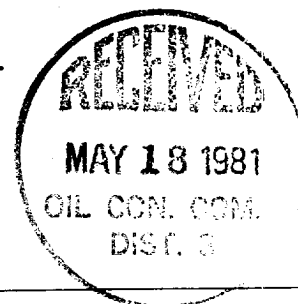
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded 4/30/81. Surface casing: ran 6 jts, 8-5/8", 23# casing and landed @ 259'KB. Cemented with 275 sxs cement plus 2% CaCl. Circulated 70 sxs cement to surface. Plug down @ 11 p.m., 4/30/81.

Production casing was run on 5/10 and 5/11/81 as follows: 138 jts, 5 1/2", 14# casing & was set at 5508'KB. 1st stage: cmt w/10 bbls mud flush and 25 bbls Spacer 3000, plus 275 sxs 50/50 Pozmix w/Class B cmt and 10% salt, 2% gel, and 0.6% flo-seal. Plug down @ 12 a.m., 5/11. 2nd stage: cmt w/10 bbls mud flush, 25 bbls Spacer 3000 and 800 sxs 65/35 Pozmix, plus 12% gel and tailed in with 50 sxs Class A cmt. Closed tool at 2:30 a.m., 5/11. From 1st stage; 25 bbls cmt circ to surface after stage collar opened. From 2nd stage; 155 bbls cmt circ to surface. Full returns throughout job.

Rig was released at 4 a.m., 5/11/81. Presently waiting on completion rig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George B. Judy TITLE Manager - Drilling and Production DATE 5/11/81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE MAY 18 1981

CONDITIONS OF APPROVAL, IF ANY: