

Kenai Oil
New Mexico State 16 #21
NENW Section 16, T23N, R8W
San Juan County, New Mexico

Elledge Consulting & Production Company

COMPLETION HISTORY CONTINUED

Set packer at 5170' KB. Ran swab, FL 2500', made 6 runs in 2½ hrs (having perf ball problems) and recovered 31 BW and ¼ BO. FFL 3200'. Last grind out 5% oil. CP 200 psi. Release packer and set at 4906' KB. SI for night.

6-12-81

SICP 150 psi, SITP 300 psi. Bled both to atmosphere. Release packer and POOH. RIH with Baker hydrostatic bailer (10.80') and 157 jts tubing (5195.40') and tag sand at 5194'. CO to 5205, latch onto BP and POOH. RIH with bailer and 163 jts tubing (5393.95') and tag at 5396' KB. CO to FETD of 5440' KB. Wait ½ hr, no fill. POOH. RIH with production tubing as follows:

1	jt	2 3/8" open ended	33.12'
		Std. Seating Nipple	1.08'
162	jts	2 3/8" tubing	5360.83'
163	jts		5395.03'
		landed below KB	12.00'
		tubing landed at	5407.03' KB

Nipple down BOP and nipple up Wellhead with WKM master valve. Ready to swab in the a.m. SI for night.

6-13-81

SICP 150 psi, SITP 20 psi. IFL 2000'. 1st run 40% oil, 2nd trace. Made 20 runs in 7 hrs and recovered 96 BLW and 20 BO. FFL 3600'. Final CP 340 psi. Last oil cut 50%. SI for weekend.

6-14-81

Sunday- Crew off

6-15-81

SICP 700 psi, SITP 100 psi. Bled tubing no fluid to surface. IFL 2500'. 1st run 100% oil, 2nd run 30% oil. Made 19 runs in 5 3/4 hrs and recovered swabbing and flowing 83 BO and 52 BLW. Final oil cut 75%. Longest flow period 1½ hrs. Final CP 480 psi. All fluid gas cut. FFL 3900'. SIPN.

6-16-81

SICP 750 psi, SITP 250 psi. Bled tubing-no fluid to surface. Ran swab, IFL 3500'. 1st run 90% oil. Made 3 runs and well kicked off flowing for 1 hr. CP 700 to 500 psi. Made 9 additional runs with well flowing 20 to 30 minutes after each run. Final CP 290 psi. FFL 4000'. Final oil cut 50%. For day recovered 63 BO and 42 BLW. SIPN.