

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator P & P Producing, Inc.		Well API No. 30-045-24861
Address P.O. Box 3178, Midland, TX 79702-3178		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Recompletes ☒ Change in Operator		
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator Graham Royalty, Ltd.		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State of New Mexico 16	Well No. 21	Pool Name, including Formation Nageezi-Gallup	Kind of Lease State, Federal or Fed	State New Mexico	Lease No. LG3926
Location Unit Letter C : 890 Feet From The North Line and 1920 Feet From The West Line Section 16 Township 23N Range 8W NMPM San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refining Co.	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) 23733 N. Scottsdale Rd, Scottsdale, AZ 85255				
Name of Authorized Transporter of Casinghead Gas Bannon Energy Corp.	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 3934 FM 1960 West #240, Houston, TX 77068				
If well produces oil or liquids, location of tanks	Unit C	Sec. 16	Twp. 23N	Rgn. 8W	Is gas actually connected? YES	When? Unknown

If production is commingled with that from any other leases or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Drill Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of well for 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size OCT 20 1080
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Sbbl-in)	Casing Pressure (Sbbl-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Larry R. Boren Manager/Operations Accounting
Printed Name
Date 9/29/93 Telephone No. 915-686-4062

OIL CONSERVATION DIVISION

NOV 12 1993

Date Approved
By [Signature]
SUPERVISOR DISTRICT #8
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.