

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
PO Box 2088  
Santa Fe, New Mexico 87504-2088

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED  
Form C-103  
Revised 1-1-89

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>LG-3926</b>
2. Name of Operator <b>Thompson Engineering &amp; Production Corp</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>7415 East Main Farmington, NM 87402    505-327-4892</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>890' FNL &amp; 1920' FWL, Sec. 16, T23N, R8W, Unit C</b>	8. Well Name and No. <b>State of New Mexico #16-21</b>
	9. API Well No. <b>30-045-24861</b>
	10. Field and Pool, or Exploratory Area <b>Nageezi Gallup</b>
	11. County or Parish, State <b>San Juan County, NM.</b>

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is currently being evaluated for up hole re-completion potential. In the event that the economics prove to be unfavorable the well will be plugged and abandoned according to the attached procedure.

RECEIVED  
JUL 15 1997

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John C. Thompson (John C. Thompson) Title Agent/Engineer Date 06/16/97

(This space for Federal or State office use)

Approved by Johnny Robinson Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

X Bring in compliance prior to 9-16-97

**Thompson Engineering & Production Corp.  
State of New Mexico #16-21**

**P&A Procedure**

Location: 16/23N/8W  
San Juan County, New Mexico

Date: July 3, 1997

Field: Lybrook Gallup

Elev: GL 7013'

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***Prior to Move in:***

1. Make sure all anchors are in place.
2. Dig reserve pit.

***Procedure:***

1. MOL and RU pulling unit. Hold safety meeting. Blow well down and kill with 2% KCl water, if necessary.
2. ND horse head & bridle. Unseat pump & lay down 4 full rods.
3. RU Hot oilers & pump hot oil down tbg. to clean rods & tbg.
4. TOH (laying down) rods & pump.
5. ND WH & NU BOP.
6. Unseat tubing anchor & TOH w/ tubing. Lay down tubing anchor, seating nipple, perf. sub & mud anchor. Pick up cement retainer & TIH. Set retainer at 5021'.

**Plug #1**

6. Sting into retainer & establish rate w/ water. Mix & pump 55 sx. (65 cu.ft.) of Class "B" cement. Sting out of retainer leaving 1 bbl of cement on top of retainer. Reverse tbg. clean & pull up to 4225'.

**Plug #2 (4225' - 3084')**

8. Mix & pump 129 sx (152 cu.ft.) of Class "B" cement w/ 4% CaCl<sub>2</sub> in a balanced plug to cover Mesa Verde interval. Pull up & reverse tbg. clean. WOC. TIH & confirm plug top.

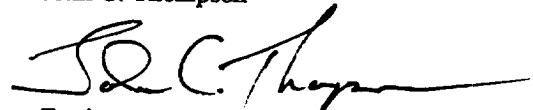
**Plug #3 (1137'-937')**

9. Pull up to 1137'. Mix and pump 24 sx (28 cu.ft.) of Class "B" cement w/ 4% CaCl<sub>2</sub>. Pull up & reverse tubing clean. WOC. TIH to confirm plug top.

**Plug #4 (50' - surface)**

10. Pull up to 50'. Mix & pump 6 sx (7 cu.ft.) or until cement circulates to surface. TOH (washing cement of tubing on way out). Top off casing with cement.
11. Cut off well head and anchors. Install P & A marker and restore location per NMOCD requirements.

John C. Thompson



Engineer

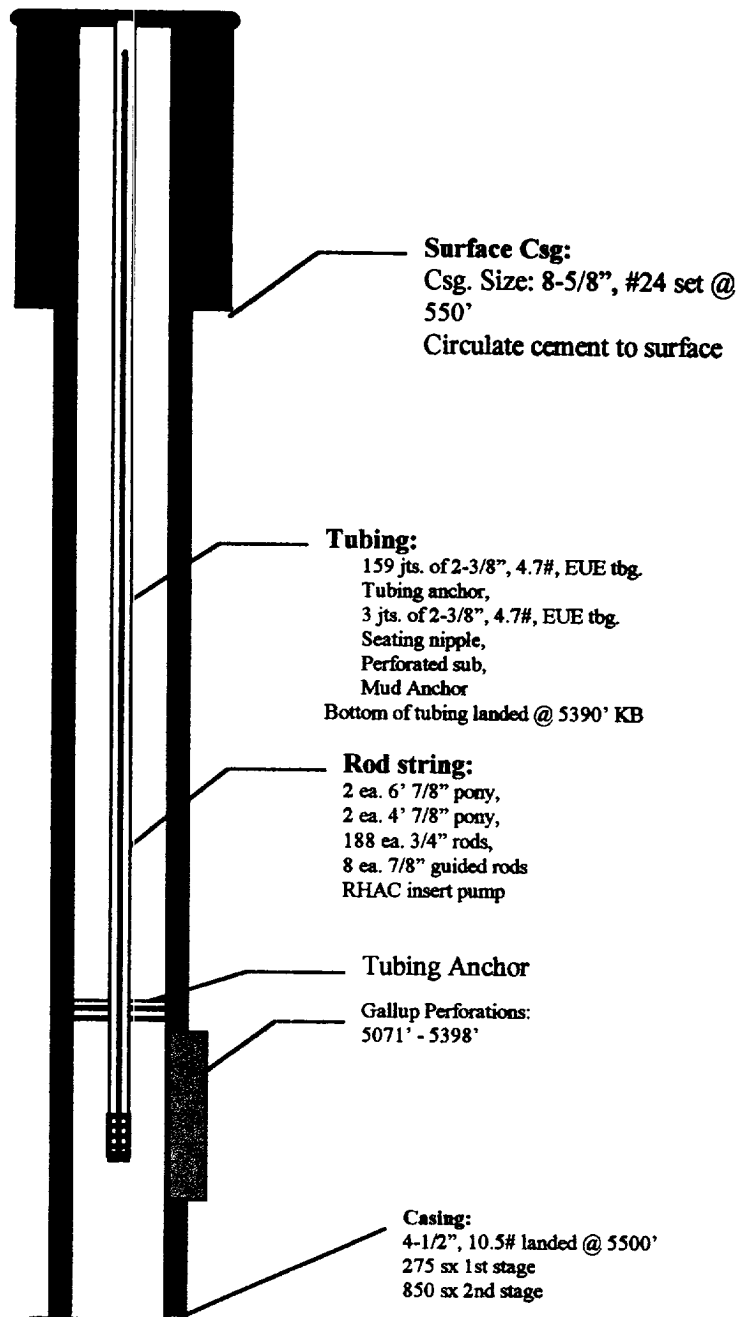
# WALSH ENGINEERING & PRODUCTION CORP.

Thompson Engineering & Production Corp.  
State of New Mexico 16 #21  
Sec 16 T23N R8W  
San Juan County, New Mexico

revised: 7/3/97 jct

## Formation Tops

Ojo Alamo	937'
Pictured Cliffs	1649'
Cliff House	3134'
Point Lookout	4019'
Mancos	4225'
Gallup	5069'



# WALSH ENGINEERING & PRODUCTION CORP.

## Thompson Engineering & Production Corp.

State of New Mexico 16 #21

Sec 16 T23N R8W

San Juan County, New Mexico

revised: 7/3/97 jct

### P & A Status

Formation Tops	
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