District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources DEC 2001

Form C-101 vised March 17, 1999

Oil Conservation Division 1220 South St. Francis Dis Santa Fe. NM 87505

RECSIMED appropriate District Office e Lease - 6 Copies e Lease - 5 Copies

7220 S. St. 11au	KB D1., 04	141 0, 1111 0	,505			mina Te, T	IWI 0750		2000 C	181/2	AMEN	IDED REPORT	
l			PERMIT T Operator Name an	1 Address	LL, F				PLUGBAG	OGRIDI	Vumber	A ZONE	
Elm Ric	esour	(505)	5) 632-3476			³ API Nu	mber	149052					
P. O. Box 189, Farmington, NM 87499 State of NM 1 broperty Nar							30 -			045-24861			
Propert		operty Name				2 1							
	,			, -	Surf	face Locat	ion						
UL or lot no.			Range	Lot kin		Feet from the	North/S	South line	Feet from the	East/W	est line	Сониту	
	16	23n	8w	<u> </u>		890	Nor		1920	West		SJ	
Proposed Bottom Hole Location If Different From Surface III. or lot no Section Township Range Lot kin Feet from the North/South line Feet from the East/West line County													
UL or lot no. Section T		Township	Range	Lot Idn		Feet from the	North/S	South line	Feet from the East/We		est line County		
°Pmmond Pool 1									¹⁰ Proposed Pool 2				
Basin Fruitland Coal . "Proposed Pool 2 . "Proposed Pool 2													
11 Work 7	Type Code		12 Well Type Code			13 Cable/Rotar		14	Lease Type Code	15 Ground Level Elev		Level Elevation	
A			Ğ						S		7,013'		
¹⁶ Multiple		1	¹⁷ Proposed Depth 1,600'		18 Formati Frui		land		Contractor	İ	1 - 2 - 02		
No 1,600' Fruitland . 1-2-02 Proposed Casing and Cement Program													
Hole Size		Cas			Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC		
_											Ì		
12-1/4"		8 -	8-5/8" 5-1/2"		2.3		259'		27	275 sx		Surface	
7-7/8"		5-1/2"		1 .		4	5,50		112	1125 sx		Surface	
•													
		-					the data on	the present	productive zone an	id propose	d new proc	fuctive zone.	
1.	•		m, if any. Use add				01 00	C.	سانه مبالد	الم			
1	Well was originally spudded & completed in 1981 as a Gallup oil well. Elm Ridge has recently been unsuccessful in returning Gallup to production.												
Elm Ridge will set a CIBP at \$1,750' and attempt to complete & produce from Fruitland.													
:													
23				١. ^									
23 I hereby certify that the information given above is true and complete to the best of							OIL CONSERVATION DIVISION						
my knowledge and belief. Signature:						Ap	Approved by:						
Printed name: Brian Wood							Title:						
Title: Consultant							Approval Pale C - 5 2001 Expiration Date:						
Date: December 3, 2001 Phone: (505) 466-8120						Cor	nditions of A	pproval:			-		
Decembe	er 3,				~ <i>[</i>]	Att	activid _]					
NSL 4677													
4	Owe	State of the state	NSL	4	67	7 /							

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

