UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form 9-331 Dec. 1973		Form Approved. Budget Bureau No. 42-81424		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-4002	5		
GEOLOGICAL SURVEY	6. IF INDIAN,	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS		7. UNIT AGREEMENT NAME		
reservoir, Use Form 9-331-C for such propi sals.)	B. FARM OR L	B. FARM OR LEASE NAME		
1. oil Ras Other	Dome Feder 9. WELL NO.	Dome Federal 9. WELL NO.		
2. NAME OF OPERATOR Kenai Oil and Gas Inc.	21 -21 10. HELD OR V	10. FIELD OR WILDCAT NAME West Lybrook 11. Sec., T., R., M., OR BLK. AND SURVEY OR		
3. ADDRESS OF OPERATOR 717 17th St., Ste 2000, Denver, Colorado	11. SEC., T., R			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) AT SURFACE: 510 FNL, 1920 FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: NE/4, NW/4	Sec. 24, 12. COUNTY O	T23N-R8W R PARISH 13. STATE New Mexico		
15 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	CE.			

1.	oil well	\bigcirc	gas well		other		
2.	NA!	ME OF	OPERA	TOR			
	Ken	ai O	il and	l_Gas	Inc.		and the second s
3.	"ADL	RESS	OF OP	ERATO	R		
7	17	17±h	St.	Ste	2000.	Denver.	Colorado

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) setting production csg.

SUBSEQUENT REPORT OF:

(NOTE: Fepart results of multiple completion or zone

change on form 9-330.)

15. ELEVATIONS (SHOW DF, KDB, AND WD)

69121 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set $4\frac{1}{2}$ ", 9.5#, J-55 casing @5402' KB with 320 sxs 50-50 pozmix, 2% gel, 10% salt, with .3% Halad-9. Ran DV tool @4193', semented 2nd stage with 700 sxs 65-35 pozmix, 2% gel, 10% salt, .3% Halad-9 and 450 sxs. 50-50 posmis with 2% gel, 10% salt, .3 Halad-9.

Circulated cement to surface.

Subsurface Safety Valve: Manu. and Type _



Set @ ____

18. Thereby certify that the foregoing is true and correct

TITLE Mgr. of Operations Date December 8, 1981

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY.

*See Instructions on Reverse Side

