Form 9-331 C (May 1963)

In. TYPE OF WORK

DRILL 🖸

SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

UNITED STATES DEPARTMENT OF THE INTERIOR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DEEPEN

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

PLUG BACK

	Form '	approved	•			
	Budget	Bureau	No.	42-R14	25.	
2	10-11/	1,	-)	50	ic	

CAR	INIL	4.1	OF	INE	1141	Į
	GEO	.OG	ICAL	SUR	VEY	

5. LEASE DESIGNATION AND SERIAL NO. NM 36946
6. IF INDIAN, ALLOTTER OR TRIBE NAME

7. UNIT AGREEMENT NAME

b. Type of well			SINGLE . MUL	TIPLE [7]	- le hell	10016	
OIL X GA	S OTHER		ZONE K ZONE	∎ LJ	8. FARM OR LEARS NA	7 10 10	
, NAME OF OPERATOR					Federal 12		
Kenai Oil &	Gas, Inc.	Control of the Contro		Ī	9. WELL NO.		
. ADDRESS OF OPERATOR					22		
717 - 17St:	rest, Suite 200	O, Denver,CO	30202	. semisor to the	10. FIELD AND POOL,	OR WILDCAT	
At surface	port location clearly and		State requirements.*)		11. SEC., T., E., M., OR AND SURVEY OR A	rook Gall	
At proposed prod. Zone	§ 1840' FWL, Se	c. 12			Sec. 12, T2		
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST OF	ricm*	4	12. COUNTY OR PARISI	H 13. STATE	
44 Miles SE	Bloomfield, NM				San Juan	NM	
5. DISTANCE FROM PROPO LOCATION TO NEAREST		16.	NO. OF ACRES IN LEASE		FÀCRES ASSIGNED IS WELL		
PROPERTY OR LEASE LI (Also to nearest drig		1665' js	800		<u>40</u>		
8. DISTANCE FROM PROPO TO NEAREST WELL, DE		· · · · · · · · · · · · · · · · · · ·	PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS		
OR APPLIED FOR, ON THE	S LEASE, FT.	1700	5275	Rot	art		
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22. APPROX, DATH W	ORK WILL STA	
7006' ungrad	led ground			<u> </u>	Upon appro	val	
3.		PROPOSED CASING A	ND CEMENTING PROG	JRAM .			
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CRMI	INT	
12 支	8 5/8"	24#	500		300 cu ft. t	o circ.	
/	/ 1/011	1			800 cu ft. 2 stage		
	4 1/2" sed to drill to			•	ction is indi	·	
It is propos by log or by A 3000 psi W		test the Gall l will be peri st double gate	up formation.	uliclly s	ction is indi	cated,	
It is propos by log or by A 3000 psi W	sed to drill to test, the wel	test the Gall l will be peri st double gate	up formation.	uliclly s	ction is indi	cated,	
It is propos by log or by A 3000 psi while drilli	red to drill to test, the wel VP, 6000 psi teing & completin	test the Gall l will be peri st double gate g.	up formation. Forated & hydra BOP with blin	uliclly s d rams &	ction is inditional timulated. pipe rams will	cated,	
It is proposed by log or by A 3000 psi while drilling while drilling and the cone. If proposed is to cone the proposed in the proposed in the proposed is to cone the proposed in the proposed	red to drill to test, the wel VP, 6000 psi teing & completin	test the Gall l will be peri st double gate g.	up formation. Forated & hydra BOP with blin	uliclly s d rams &	timulated. pipe rams will pipe rams will propose and true tertical depo	cated,	
It is proposed by log or by A 3000 psi We while drilling the management one. If proposal is to concerventer program, if any 4.	red to drill to test, the wel VP, 6000 psi teing & completin	test the Gall l will be peri st double gate g. proposal is to deepen o	r plug back, give dat on a on subsurface location.	uliclly s d rams &	timulated. pipe rams will pipe rams will propose and true tertical depo	led new producths. Give bloom	
It is proposed by log or by A 3000 psi We while drilling the management one. If proposal is to concerventer program, if any 4.	rest, the welve, 6000 psi teing & completing	test the Gall l will be peri st double gate g. proposal is to deepen o	r plug back, give dat on a on subsurface location.	uliclly s d rams &	timulated. pipe rams will pipe rams will propose and true tertical depo	led new producths. Give bloom	

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

			All distance	es must be fr	om the cuter	hounderles of	the Section	· <u>, </u>	· · · · · · · · · · · · · · · · · · ·
Operator					Lease			24044	Well No.
KENAI OIL & GAS INCORPORATED		·	FEDERAL 12 NM		<u> 36946</u>	22			
Unit Letter	Section		Township		Range		County		;
F	1	12	2	?3N		8w	Sa	ın Juan	
Actual Footage Lo	cation o	Well:							
1665	[eet	from the	North	line and	1840	fe	et from the	West	line
Ground Level Elev		Producing F			Pool				Dedicated Acreage:
7006	1		MA			· Lu	brook	e Fol	#O Acres
				1.					ne plat below.
2. If more to interest at 3. If more the	than on and roy	e lease i alty).	s dedicated	to the wel	l, outline	each and id	entify the	ownership t	hereof (both as to working all owners been consoli-
If answer this form No allows forced-po	is "n if nece	No If o',' list the essary.) Il be assig	gned to the v	'yes,' type o	of consolid	hich have a	consolida	ted (by com	ated. (Use reverse side of munitization, approved by the Commis-
sion.		!			(CERTIFICATION
		1665			 	· · · · · · · · · · · · · · · · · · ·		tained he	certify that the information con- trein is true and complete to the by knowledge and belief.
1840	1		Sec.		·			Position Company Date	Grai Oilélas. 11-29-81
·				12				shown on notes of under my is true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my se and belief.
					UAN	7 1980		Date Surve Novemb Registered and/or Lar	HAD LAND
1 - 1	-00	1	1040 2310 3	640 *0		1000	800 0	3950	W. KERR. I
0 230 660	490	120 1650	1980 2310 2	640 200	0 1500	1000	900 (1 2//-	ULKIV.

