1 Celsius

| File SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

Form 9-331 C (May 1963)

UNITED STATES

(Other instructions on reverse side)

145-25677

DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	NM 16762
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL XX DEEPEN DEEPEN PLUG BACK	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS SINGLE TO MULTIPLE TONE OTHER TONE	S. FARM OR LEANE NAME
NAME OF OPERATOR	Witty 38 \$74
DUGAN PRODUCTION CORP.	1
P 0 Box 208, Farmington, NM 87499	10. FIELD AND POOL, OR WILDCAT
l. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.")	Wildcat Chacra
790' FSL - 790' FWL	11 SEC., T., B., M., OR BLK.

12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 7 miles West of Nageezi, NM

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) San Juan 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED TO THIS WELL 790' 1080 -19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Rotary 1770'] de mile

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6682' GL

22. APPROX. DATE WORK WILL START*

🦎 T23N R10W

ASAP

IZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-3/4"	7!1	23#	90'	41.3 cu.ft.
5-3/4"	2-7/8"	6.4#	1770'	300 cu.ft. slurry

Plan to drill with spud mud to set surface casing. Will then drill with water-mudgel mixture, using the slim hole technique to TD to test the Chacra Formation. Plan to run IES logs and, if productive, will set 2-7/8" tubing as casing. Will selectively perforate, frac, clean out after frac and hopefully complete well using li" or li" tubing.

GAS NOT DEDICATED.

At proposed prod. zone

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
SIGNED Jerry McHu	acky L Igh Landman Landman	датв 3-30-83
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	DATE DEW W
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*See Instructions On Reverse Side

LIMANON

Acting Aven Morteger

P. O. BOX 2088

Revised 10-1-78

Edgar L. Risenhoover, L.S.

SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer houndaries of the Section Well No. 1 Witty Dugan Production Corporation County Range Township Section Unit Letter San Juan 10 West 23 North 12 Actual Fastage Location of Well: 790 leat from the South 790 feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. Wildcat Chacra Chacra 6682 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. Jerry McHugh Position Landman Dugan Production Corp. 3-30-83 SEC. IZ Mountain Fuel Supply 100% Date Surveyed March 30, 1983 Registered Professional Engineer

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