

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-25804
5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

10. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
NESW (1726.7' FWL & 1855.1' F9L)

At proposed prod. zone

11. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)
1726.7

16. NO. OF ACRES IN LEASE
2360

17. NO. OF ACRES ASSIGNED
TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
N/A

19. PROPOSED DEPTH
6200'

20. ROTARY OR CABLE TOOLS
Rotary 0-TD

21. ELEVATIONS (Show whether DP, RT, GL, etc.)
6306' GL

22. APPROX. DATE WORK WILL START*
Upon approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36#	400'	250 sx (300 CF) Class G w/.3% Cacl
8-3/4"	5-1/2"	15.5#	6200'	175 sx (220 CF) Class G w/.3% KCL, 3/4% CFR-2, .4% Halad 24.

Drill 12 1/4" hole to 400'. Set 9-5/8" casing and cement with 250 sx.
WOC 8 hours.

Test BOP and surface casing before drilling out.

BOP to be operated each day after drilling out. Drill 8-3/4" hole to
approximately 6200' (TD). In the event of commercial production, 5-1/2"
15.5# casing will be set and cemented to 500' above uppermost productive
zone. All shows of oil/gas will be tested.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout
preventer program, if any.

24. SIGNED Ramona J. Rhoden TITLE Sr. Engineering Aide DATE 8-30-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 16 1983

OIL CON. DIV.
DIST. NMOC

APPROVED

AS AMENDED

DATE

SEP 15 1983

AREA MANAGER
FARMINGTON RESOURCE AREA

All distances must be from the outer boundaries of the Section

Operator Champlin Petroleum Company			Lease Federal 23-14		Well No. 1
Unit Letter	Section 14	Township 22N.	Range 10W	County San Juan	
Actual Footage Location of Well:					
1726.7 feet from the West line and		1855-1 feet from the South line			
Ground Level Elev. 6305.5	Producing Formation		Pool	Dedicated Acreage: 40	

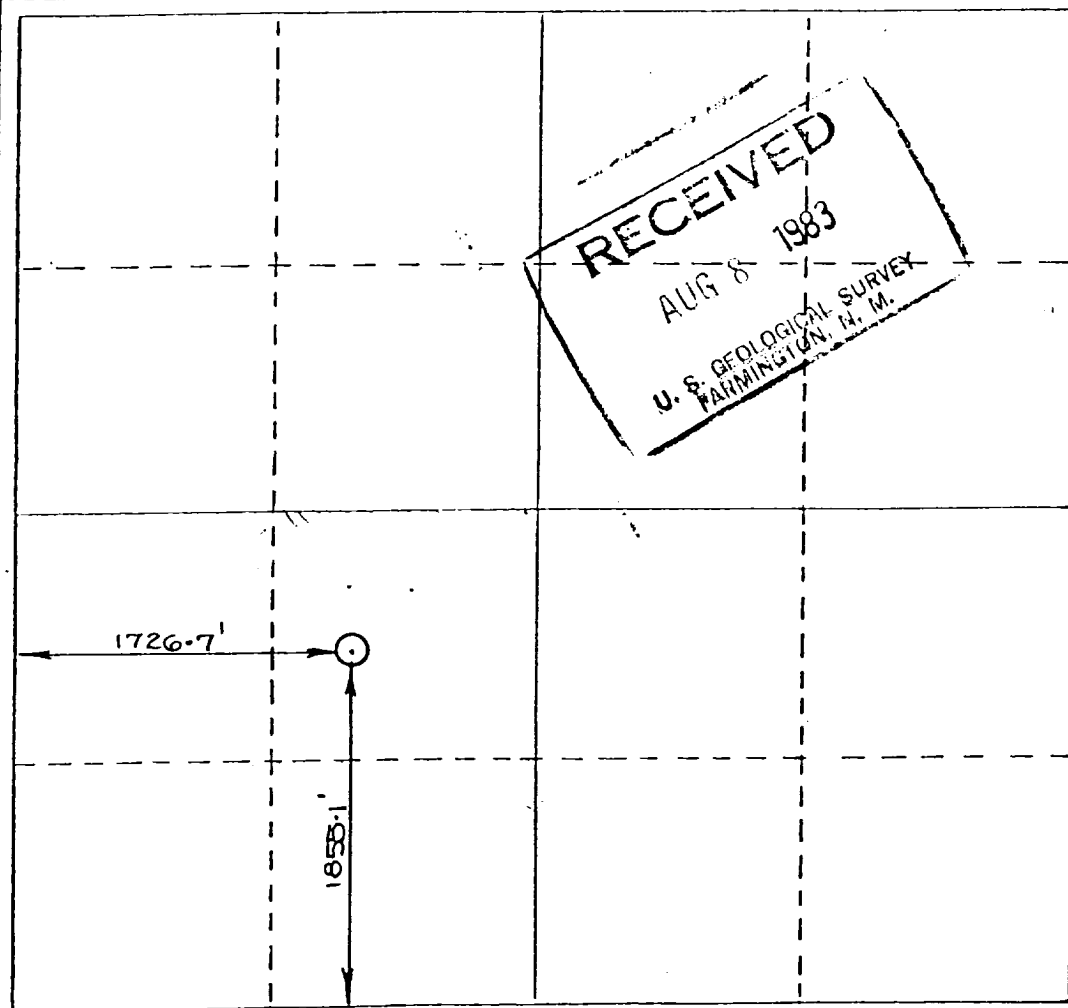
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation

RECEIVED
SEP 16 1983
OIL CON. DIV.
DIST. 3

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert A. Harrower

Name
Sr. Engineering Aide
Position
Champlin Petroleum Company
Company
8-2-83
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

July 2, 1983

Date Surveyed
Robert A. Harrower
Registered Professional Engineer
and/or Land Surveyor
Robert A. Harrower
L.S. No. 8690
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900 0