om 9-331 Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Mn 36 35 2
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUMDRY MUTICES AND REPORTS OF THE DECK to a different	
on of use this form for proposals to drill ar to deepen or plug back to a different servoir. Use form 9–331–2 for such proposals.)	8. FARM OR LEASE NAME
I, oil gas	*Pueblo Bonito Federal Unit 23-
well well other Drilling	9. WELL NO.
2. NAME OF OPERATOR	#1
Champlin Petroleum Company	Wildcat
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY CR
P. O. Box 1257, Englewood, CO 80150 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) NESW	Sec. 14-T22N-R10W
AT SURFACE: 1726.7' FWL & 1855.1' FSL	12. COUNTY OR PARISHI 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	6306' GL, 6321' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0300 CH, 0321 NB
EST WATER SHUT-OFF	
RACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple complyings of the
PULL OR ALTER CASING	1 1 1983 change on Form 3-330.)
CHANGE ZONES U U BUREAU CHER Abandon• U Farkkingsign	n D (namacement
other) Operations	THE DOUBLE AREA CAR CON. DIV.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,	
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Westfied and this Adults ide an indivate and source bermans to me warms	
• •	
#1 Federal 23-14. A request has been made to change the name due	
to the formation of a Federal Unit.	
Deillod 0 2/48 holo 1 000-5 7221 from	0-27-02 to 10-5-02 Dowintions
Drilled 8-3/4" hole 1,080-5,722' from 9-27-83 to 10-5-83. Deviations 3/4° @ 1,640', 3/4° @ 2,112', 1/4° @ 2,476', 3/4° @ 3,090', 3,621' &	
4,156', 1° 0.4,155', 1/2° 0 4,949', 3/	4 ° 0 5.398'. Present depth
5,722'. Estimated top of Morrison 4,8	87', estimated top of Entrada
5,714'.	
Present operations: Conditioning hole for DST in Entrada.	
•	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.

MMOCO

TITLE .

APPROVED BY CONDITIONS OF APPROVAL IF ANY:

(This space for Federal or State office use)

FARMINGTON NESOUNUE AREA BY . Smm ..

OCT 19 1983

Eng. Aide ACCEPTED-FORRESORS