

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Entrada	5680'	5722'	No Cores.	Pictured Cliffs	514'	+5807
			DST #1	Lewis Sh	573'	+5748
			IO - 16 min. Open w/strg blow. Btm bucket had 2# incr to 32#. NGTS.	Cliff House SS	1240'	+5081
			ISI - 60 min. FO - 60 min. Open w/fair blow in btm of bucket, built to 2½ psi decr to 1 psi in 4 min, 0 psi in 14 min, very few bubbles. No odor or appearance.	Menefee	1278'	+5043
			FSI - 120 min, no liquid reversed. DP rec: 300' mud, 4705' water w/sand. Sampler rec: 10 psi, 2240 cc water. Res 1.62 @ 73°, 2121 ppm salt.	Pt. Lookout	2533'	+3788
			IFP 709-2428	U. Mancos Sh	2636'	+3685
			ISIP 2500	Gallup SS	3611'	+2710
			FFP 2481-2508	L. Mancos Sh	3803'	+2518
			FSIP 2521	Greenhorn LS	4433'	+1888
			IHP 2665	Graneros Sh	4486'	+1835
			FHP 2562	Dakota SS	4507'	+1814
			BHT 147°	Morrison	4890'	+1431
			Res. of pit mud filtrate 5. @ 78° 575 ppm Cl.	Todilto	5710'	+ 611
				Entrada	5718'	+ 603
				Chinle	5911'	+ 410
				Driller's TD	5927'	+ 394
				Logger's TD	5932'	+ 389

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R365.6

6. LEASE DESIGNATION AND SERIAL NO.

Wm-36352

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Pueblo Bonito Fed. Unit 23-14

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Entrada

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14-T22N-R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☐

DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

2. NAME OF OPERATOR

Attn: Ramona J. Rhoden
Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NE SW (1726.7' FWL & 1855.1' FSL)

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

DATE OF COMPLETION
OCT 31 1983

RECEIVED

OCT 31 1983

15. DATE SPUDDED

9-25-83

16. DATE T.D. REACHED

10-6-83

17. DATE COMPL. (Ready to prod.)

10-9-83

P&A

18. ELEVATIONS (OF, REC, RT, OR, ETC.)*

6,306' GL, 6,321' KB

19. ELEV. CASINGHEAD

6306-

20. TOTAL DEPTH, MD & TVD

5,927'

21. PLUG BACK T.D., MD & TVD

5722

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-ID

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

P&A

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL, BHC-Sonic, FDC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	420'	12 1/4"	275 sx (325 CF) Type "B" cont w/2% CaCl ₂ , 1/4#/sk celloflake.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
P&A					P&A		

31. PERFORATION RECORD (Interval, size and number)

P&A

50' - surface 20 sx type B cement

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5760-5660	40 sx type B cement
4940-4840	" " "
4557-4457	" " "
3661-3561	" " "

33.*

PRODUCTION 1270-1170

564-350 80 sx "B"

DATE FIRST PRODUCTION

P&A

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BSL.

GAS—MCP.

WATER—BSL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASINO PRESSURE

CALCULATED 24-HOUR RATE

OIL—BSL.

GAS—MCP.

WATER—BSL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs, DST Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED

Ramona J. Rhoden

TITLE

Sr. Engineering Aide

DATE NOV 10 1983

(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

Smm

NMOCC