

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-25813

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with app. State requirements.)
At surface SENW (1780' FNL & 1980' FWL)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
FARMINGTON RESOURCE AREA

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest delg. unit line, if any) 1780'

16. NO. OF ACRES IN LEASE 160

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 6130'

20. ROTARY OR CABLE TOOLS Rotary 0-TD

21. ELEVATIONS (Show whether DV, RT, GR, etc.)
6442.4' GL

22. APPROX. DATE WORK WILL START*
Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	400'	250 sx (300 CF) Class G w/.3% Caci
8-3/4"	5-1/2"	15.5#	6130'	175 sx (220 CF) Class G w/3% KCL, 3/4% CFR-2, .4% Halad 24.

Drill 12 1/4" hole to 400'. Set 9-5/8" casing and cement with 250 sx. WOC 8 hours.

Test BOP and surface casing before drilling out.

BOP to be operated each day after drilling out. Drill 8-3/4" hole to approximately 6130' (TD). In the event of commercial production, 5-1/2" 15.5# casing will be set and cemented to 500' above uppermost productive zone. All shows of oil/gas will be tested.

RECEIVED

OCT - 6 1983

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

DIST. 3

24. SIGNED Ramona J. Rhoden TITLE Sr. Engineering Aide DATE 8-30-83
(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AS AMENDED

DATE

OCT 05 1983

AREA MANAGER
FARMINGTON RESOURCE AREA

NMOCC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

SENV (1780' FNL & 1980' FNL)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1780'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

6442.4' GL

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

6130'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary 0-TD

22. APPROX. DATE WORK WILL START*

Upon approval

23.

"GENERAL REQUIREMENTS"
PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	9-5/8"	36#	400'	250 sx
8-3/4"	5-1/2"	15.5#	6130'	175 sx

Drill 12 1/4" hole to 400'. Set 9-5/8" casing and cement with 250 sx.
WOC 8 hours.

Test BOP and surface casing before drilling out.

BOP to be operated each day after drilling out. Drill 8-3/4" hole to
approximately 6130' (TD). In the event of commercial production, 5-1/2"
15.5# casing will be set and cemented to 500' above uppermost productive
zone. All shows of oil/gas will be tested.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Ramona J. Rhoden
(This space for Federal or State office use)

TITLE Sr. Engineering Aide

DATE 8-12-83

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AS AMENDED

OCT 05 1983

AREA MANAGER
FARMINGTON RESOURCE AREA

NMOCC

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

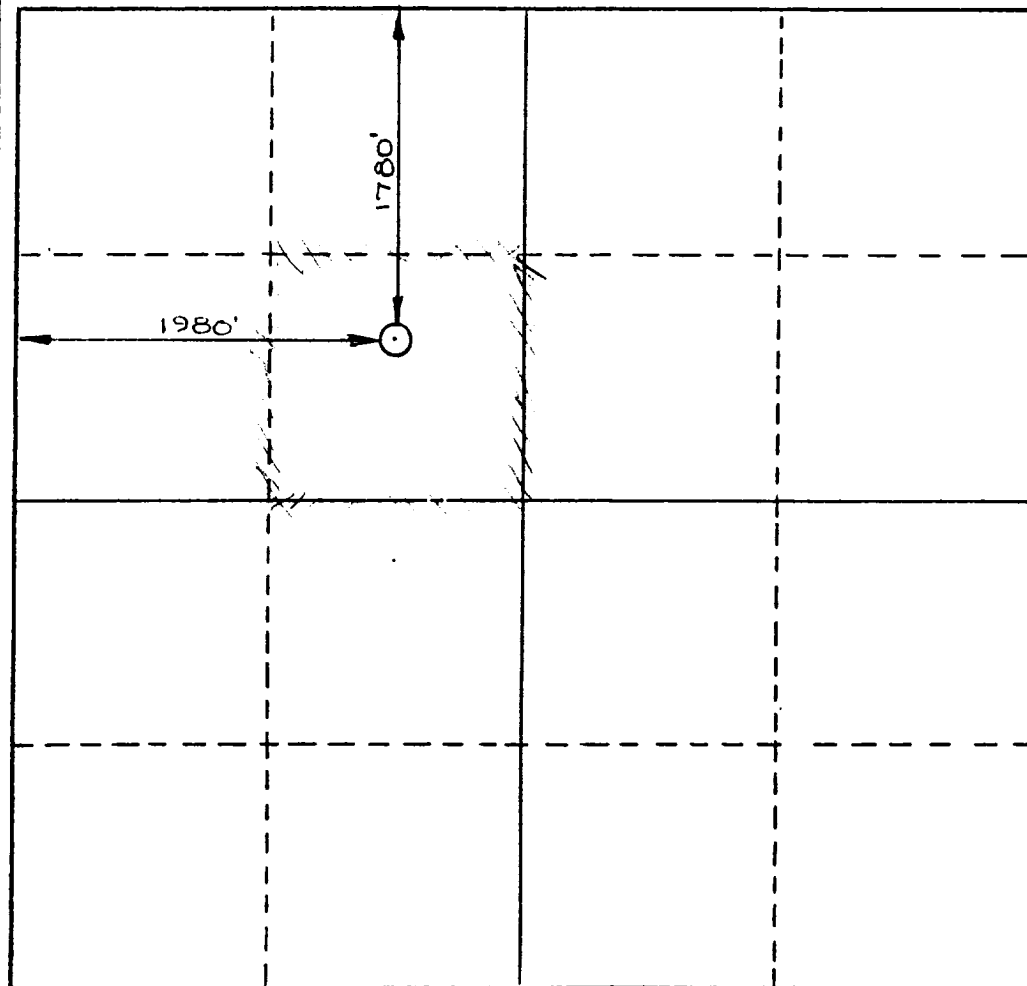
Operator Champlin Petroleum Company			Lease Federal		Well No. 22-12
Unit Letter	Section 12	Township 22N	Range 10W	County San Juan	
Actual Footage Location of Well: 1780 feet from the North line and 1980 feet from the West line					
Ground Level Elev. 6442.4	Producing Formation Entrada		Pool 6130' Wildcat		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert A. Harrower
Name

Sr. Engineering Aide
Position

Champlin Petroleum Co.
Company

8-12-83
Date

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

June 30, 1983

Robert A. Harrower
Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Robert A. Harrower

L.S. 8690

Certificate No.



R 10W

KIMBETO, N. MEX.

N3607.5—W10745/7.5

1967

AMS 4456 III NE—SERIES V881

NEW MEXICO

QUADRANGLE LOCATION

Champlin Petroleum
 PUEBLO BONITO 22-12 #1
 1780 FNL / 1980 FWL
 Section 12, T 22N, R10W
 San Juan County, NM
 ownership: BLM-FRA

Site SJC 1001

IO# 83-SJC-062-2

IO# 83-SJC-062-3

IO# 83-SJC-062-1

IO# 83-SJC-062-4

Champlin Petroleum
 PUEBLO BONITO 22-14 #1
 1855.1 FSL/1726.6 FWL
 Section 14, T 22N, R10W
 San Juan County, NM
 ownership: BLM-FRA

T 22

Wash

Tsosie

Betonzie

Tony Lopez Well

Site SJC 1000

SARGENT RANCH, N. MEX.

N3600—W10745/7.5

1966

NEW MEXICO

AMS 4456 III SE—SERIES V881

Vicinity Map
 Report 83-Sjc-062