6 BLM-Fmn

2 Celsius

l File

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES

	DEPARTMENT	OF THE I	NTEF	RIOR		30-645		
		GICAL SURV				5. LEASE PESIG		D SERIAL NO.
APPLICATION	Y FOR PERMIT	O DRILL I	DEEDI	N OR PILIG R	ACK	6. IF INDIAN, AL	LOTTEE OI	R TRIBE NAME
1a. TYPE OF WORK	TON TEMPIN	O DINIEL, I	JEET !	IN, ON ILOU B	7CK			
DR	ILL 🛛	DEEPEN	□ .	PLUG BAC	K 🗌	7. UNIT AGREEM	ENT NAM	<u>E</u>
	AS OTHER			NGLE MULTIPE	LE	8. FARM OR LEA	SE NAME	
2. NAME OF OPERATOR						Witty_	÷ .	_
DUGAN PRODUCT	TION CORP.	 			· · · · · · · · · · · · · · · · · · ·	9. WELL NO.		
P 0 Box 208,	10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL (R	eport location clearly and	in accordance wi	th any S	tate requirements.*)		Undocid	inatod	Gallun (
	FNL - 1720' FEL		Ņ	44R 27 1984		Undesid	H., OR BLE	: <u>dailub_</u>
At proposed prod. zon	ie	BJi Ea	REAU (RMING	DE LAND NUM NOTAB FON PUBOLICAE ARE	in I	C⇒ Sec. 12	,T23N,	R10W, NMP
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD				-A	12. COUNTY OR I		
6 miles west	t of Nageezi	Trading Pos	st ·			San Juai	1	MM
15. DISTANCE FROM PROPO	SED*			1080.00		F ACRES ASSIGNED HIS WELL	•	:
18. DISTANCE FROM PROF	osed location* rilling, completed, 31 is lease, fr. (Dec. Dre	יחר יחר		ECOO THE PROPERTY AND		RY OR CABLE TOOL	8	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	DRILLING (PERAT	10500 THORIZED ARE	<u> </u>	22. APPROX. DA	ATE WORK	WILL START®
6805' GL; 68	17! DVR	T Toarono	a comi	LIANCE WITH ATTACH	· ·	May 1		
23.	F	ROPOSEDERS	REOUH NG ANI	REMENTS". CEMENTING PROGRA	M This a	ction is subject		
					<u>appeal</u>	pursuant to 30		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT	SETTING DEPTH	117	QUANTITY OF		
12-1/4"	8-5/8"	24#	,	200'		cf circula cf circula		
7-7/8"	4-1/2"	10.5#	<u> </u>	5000'	1939	CI CITCUIA	tea to	Surface
					ALCOHOL S		Sept. 1	
then plan to d Gallup formati	a 12-1/4" hole rill 7-7/8" hol on. Plan to ru J-55 casing, s	e to total n IES and (dept CDL 1	h with gel-wate ogs. If deemed	r-mud I produ	program to ctive, wil	test: 1 run	
complete well								



OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Skeman & Duran	TITLE Geologist	DATE 3-23-84		
(This space for Federal or State office use)		APPROVED		
APPROVED BY	TITLE	AS AMENDED		
CONDITIONS OF APPROVAL, IF ANY:		MAY 23/1984		
*See	Instructions On Reverse Side	AREA MANAGER FARMINGTON RESOURCE AREA		

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

1320 1610 1540 2310 2640

2000

1500

1000

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102

All distances must be from the outer houndaries of the Section Well No. Dugan Production Corporation 2 Witty County Range Section Unit Letter 23 North 10 West San Juan 12 Actual Fastage Location of Well: line and 1720 East North feet from the feet from the Dedicated Acreage: Producing Formation Pool Ground Level Elev. 40 6805 Acres <u>Undesignated Gallup</u> <u>Gallup</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comtoined herein is true and complete to the best of my knowledge and belief. 1670 <u>Sherman E. Dugan</u> Geologist 100% Dugan Frod Lease No. -Dugan Production Corp. NM 16762 3-23-84 SEC RECHIVED ONAL OTRITION Thomas Saland Sand Bound BURGAU OF LAMP NA Date Surveyed March 13, 1984 Registered Professional Engineer and/or Land Surveyor 5979 Cerylicale No. Edgar L. Risenhoover,L.S

