



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1670' FNL - 1720' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

XX T.D., 4½" casing & cement

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached page for details of T.D., 4½" casing & cement.

RECEIVED

JUN 19 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

DATE 6-18-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

JUN 27 1984

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smm

DUGAN PRODUCTION CORP.  
Witty #2

6-15-84 T.D. 5025'.

6-16-84 Welex logged hole, ran I.E.S. and C.D.L. Logger's depth 5028', driller's depth 5025'. Went in hole with drill pipe and collars. Conditioned mud and circulated 2½ hours. Laid down drill pipe. San Juan Casing Service ran 126 jts., 4½", 10.5#, J-55, 8 Rd, ST&C casing (T.E. = 5044') set at 5024', DV Tool at 3792' and float collar at 4994'.

Western cemented 1st stage as follows: Pumped 10 bbls mud flush followed by 230 sks 50/50 B-Poz with 2% gel and ¼# celloflake per sack, mixed at 13.4#/ gal. Reciprocated casing string while pumping cement. Had good circulation and full returns throughout job. Maximum cementing pressure 500 psi. Average pump rate 6 BPM. Cleaned lines. Displaced with 17 bbls water and 62 bbls mud. Bumped plug with 1500 psi, released pressure - plug held OK. Total slurry 1st stage 292 cf. P.O.B. 3:45 AM 6-16-84. Dropped opening bomb, waited 30 minutes. DV Tool opened. Circulated mud with rig pump.

Western cemented 2nd stage as follows: Pumped 10 bbls mud flush, followed by 410 sacks 65/35 B-Poz with 12% gel and ¼# celloflake per sack, followed by 80 sacks 50/50 B-Poz with 2% gel and ¼# celloflake per sack. Maximum cementing pressure 850 psi. Average pump rate 6 BPM. Bumped closing plug with 2500 psi. DV tool closed. P.O.B. 7:25 AM 6-16-84. Had good circulation and full returns throughout job. Displaced with 60 bbls fresh water. Circulated full mud flush and approx. ½ bbl of cement to surface. Total slurry 2nd stage 1008 cf. Total cement slurry 1300 cf. Pulled B.O.P. Set slips with approx. 39,000 psi, cut off casing, capped well, released rig at 9:15 AM 6-16-84.

