

5 BLM, Fmn 2 Celsius 1 File 1 TR 1 MW
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 16762																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499		8. FARM OR LEASE NAME Witty																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL - 1980' FWL At top prod. interval reported below At total depth		9. WELL NO. 4																									
14. PERMIT NO. DATE ISSUED 7-24-84		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup																									
15. DATE SPUDDED 8-10-84		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T23N, R10W, NMPM																									
16. DATE T.D. REACHED 8-15-84		12. COUNTY OR PARISH San Juan																									
17. DATE COMPL. (Ready to prod.) 9-10-84		13. STATE NM																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6805' GL; 6817' RKB		19. ELEV. CASINGHEAD 6805' GL																									
20. TOTAL DEPTH, MD & TVD 4925'		21. PLUG, BACK T.D., MD & TVD 4880'																									
22. IF MULTIPLE COMPL., HOW MANY* single		23. INTERVALS DRILLED BY ROTARY TOOLS TD CABLE TOOLS																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* 4574-4864', Gallup		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CDL & GR-CCL		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 4574, 98; 4612, 16, 19, 28, 49, 61, 82; 4701, 14, 41, 45, 50, 53, 62, 71, 73, 74, 76, 85, 87, 89, 91, 93; 4801, 03, 07, 14, 19, 22, 25, 29, 32, 35, 52, 64. Total of 37 0.34" holes.																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test																											
35. LIST OF ATTACHMENTS *1st new oil to tank																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Jim L. Jacobs</u> TITLE <u>Geologist</u> DATE <u>10-11-84</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):	GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
38.	NAME	TOP		
		MEAS. DEPTH	TRUE VERT. DEPTH	
	Ojo Alamo Kirtland Fruitland Pictured Cliffs Mesaverde Point Lookout Mancos Gallup	360' 458 757 1208 1942 3545 3764 4067		