

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LH 1896	

a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

c. Name of Operator

DUGAN PRODUCTION CORP.

d. Address of Operator

P O Box 208, Farmington, NM 87499

e. Location of Well

NIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROMME East LINE OF SEC. 2 TWP. 23N RGE. 10W NMPM

12. County

San Juan

5. Date Spudded

5-26-85

16. Date T.D. Reached

5-30-85

17. Date Compl. (Ready to Prod.)

6-26-85

18. Elevations (DF, RKB, RT, GR, etc.)

6085' GL

19. Elev. Casinghead

6085'

0. Total Depth

5018'

21. Plug Back T.D.

4960'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

T.D.

4. Producing Interval(s), of this completion - Top, Bottom, Name

4612' - 4893' Gallup

25. Was Directional Survey Made

NO

6. Type Electric and Other Logs Run

GR-CCL, IEL, CDL

27. Was Well Cored

NO

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	205' RKB	12 1/2"	159 cf class "B" + 2% CaCl ₂	---
4-1/2" OD	10.5#	5018' RKB	7-7/8"	1383 cf in 2 stages (1st	---
stage w/190 sx 50/50 poz w/2% gel + 1# flocele/sk (241 cf). 2nd stage w/465 sx 65/35+12% gel + 1# flocele/sk & 90 sx 50/50 poz+2% gel + 1# flocele/sk (1142 cf).					

9. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4883' RKB	

1. Perforation Record (Interval, size and number)

4612, 35, 38, 49, 55, 64, 88, 97; 4718, 28, 41, 53, 59, 81, 86, 92; 4801, 11, 16, 24, 25, 26, 27, 28, 29, 30, 31, 39, 41, 43, 53, 60, 67, 69, 71, 73, 89, 93. Total of 38 - 0.34" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4612 - 4893'	93,000 gals slickwater
	124,000 lbs 20/40 sand

3. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-26-85		Swabbing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-28-85	4 1/2	---		10	7	50*	700
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	290		53	37	267*	40 est.	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test.

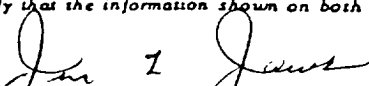
Test Witnessed By

5. List of Attachments

*Note: Water is all estimated, and is from frac fluid.

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

Geologist

DATE

7-2-85

