

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

3 NMOC 1 File
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LH-1896	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator DUGAN PRODUCTION CORP.		8. Farm or Lease Name Wit's End	
3. Address of Operator P O Box 208, Farmington, NM 87499		9. Well No. 2	
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South 660 East 2 LINE, SECTION 23N RANGE 10W NMPM.		10. Field and Pool, or Whidcat Undesignated Gallup	
15. Elevation (Show whether DF, RT, GR, etc.) 6805' GL		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud & Surface Casing, Pressure Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

M.I. & R.U. Four Corners Drilling Company rig #9. Spudded a 12 1/4" hole at 12:15 PM 5-26-85. Drilled to 210' RKB. Ran 7 joints of 8-5/8" OD, 24#, 8 Rd, ST&C casing (T.E. 193') set at 205' RKB. Cemented with 135 sacks class "B" plus 2% CaCl. P.O.B. at 4:00 PM on 5-26-85. (Total cement slurry 159 cf). Circulated 1 bbl cement to surface. Waited on cement 12 hours. Pressure tested surface casing and BOP to 600 psi for 30 minutes (held OK) before drilling out.

RECEIVED
MAY 29 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Jim L. Jacobs	TITLE Geologist	DATE 5-28-85
APPROVED BY		TITLE SUPERVISOR DISTRICT # 9	DATE MAY 29 1985
CONDITIONS OF APPROVAL, IF ANY:			