4 NMOCD

Submit 5 Copies
Appropriate District Office
PISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

1 File

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Azi	ec, NM 87	410		00.		7						
I.		HEQ					AUTHOR					
TO THE MILE OF THE CARE									I API No.			
DUGAN PRO	DDUCT	ION CORE	· .						30-045-2	6162		
P.O. Box 4	20. Far	minaton	NM 8	7499								
Reason(s) for Filing (Che			11111 0	, 433		Ou	het (Please exp	lain)				
New Well			Change in				fective					
Recompletion		Oil		Dry G		L.I	rective	3-1-90				
Change in Operator If change of operator give	<u></u>	Casinghea	ıd Gas	Conde	nsate _							
and address of previous or	erator									<u> </u>		
Lease Name								Kind	of Lease No.			
Wit's End			2		Sout	h Bisti (Gallup	State	Federal or Fe	≈ LH 1	896	
Location	т	1000										
Unit Letter	1	: 1980		Feet F	rom The	South Lin	e and _660	F	eet From The	East	Line	
Section	2 Tow	nship 23N		Range	10W	, м	МРМ,	Sar	Juan		County	
III. DESIGNATION					D NATU							
Name of Authorized Trans	=	NA!	or Conden	sale		1	e address to w	- -			eni)	
Giant Refini Name of Authorized Trans				D	<u> </u>		ox 256, F					
Dugan Product			(XX) hange)	or Dry	(as	P.O. B	e <i>address to wi</i> 0x 420, 1	arminat	c <i>opy of this)</i> on NM	form is to be si 87499	eni)	
If well produces oil or liqu		Unit	Sec.	Тър.	Rge	Is gas actuall		When		07433		
give location of tanks.		Ki	2	23N	10W	yes	,	•	2-85			
If this production is commi		hat from any other	er lease or p	xool, giv	e comming	ing order numl	ber:					
Designate Type of		on - (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Comp	l. Ready to	Prod.		Total Depth		L	P.B.T.D.	L		
Elevations (DF, RKB, RT,	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations												
PETO ZIONS									Depth Casin	g Shoe		
		T	UBING. (CASIN	NG AND	CEMENTIN	NG RECOR	D	·			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
·												
			<u>.</u>						!			
									1			
V. TEST DATA AN	-				.,							
DIL WELL (Test) Date First New Oil Run To		Date of Test		load o			exceed top allo thod (Flow, pu			or full 24 hou	75.)	
		<u> </u>									Fide.	
Length of Test		Tubing Presi	Tubing Pressure				Casing Pressure			PECELNED		
Actual Prod. During Test		Oil - Bbls.				Water - Bbls.			Gas- MCF APR 2 7 1990			
GAS WELL					-)II ((NE DI		
Actual Prod. Test - MCF/D		Length of Te	Length of Test				Bbis Condensate/MMCF			DIST. 3		
esting Method (pitot, back)	pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size	J1. J		
I DEPENDENT CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION APR 27 1990 Date Approved						
Signature		Ву			•	•	14					
/Jim L. Jacobs	it	SUPERVISOR DISTRICT 3										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 4-26-90

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

375-1821 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CON DIV