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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LH-1896	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Dugan Production Corp.	8. Farm or Lease Name Wit's End
3. Address of Operator P O Box 208, Farmington, NM 87499	9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6754' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> T.D., 4 1/2" casing & cement Pressure Test	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

SEE ATTACHED PAGE FOR DETAILS.

RECEIVED
JUN 11 1985
OIL CONSERVATION DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>John D. Roe</u> John D. Roe	TITLE <u>Petroleum Engineer</u>	DATE <u>6-10-85</u>
Original Signed by FRANK T. CHAVEZ		
APPROVED BY _____	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>JUN 11 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

DUGAN PRODUCTION CORP.
Wit's End #1

Reached T.D. of 4922' on 6-8-85.

Finished trip in with drill pipe. Circulated and conditioned mud for one hour. Laid down drill pipe. Ran 117 joints, $4\frac{1}{2}"$, 10.5#, K-55, 8 Rd, ST&C new casing (T.E. = 4932.04) and landed at 4922', with rector float collar at 4879' and industrial rubber DV tool at 3785'. Howco cemented 1st stage with 10 bbls mud flush, followed by 205 sacks 50/50 B-poz with 2% gel and $\frac{1}{4}$ # flocele/sk. Displaced cement with 16 bbls water and 62 bbls mud. Reciprocated casing and had good circulation throughout 1st stage. Bumped plug to 1200 psi. Released pressure and float held OK. 1st stage complete at 3:30 PM on 6-8-85. (1st stage slurry = 260 cf.) Opened stage tool and circulated with mud and rig pumps for $2\frac{1}{2}$ hours. Howco cemented 2nd stage with 10 bbls mud flush, followed by 465 sacks 65/35 B-poz with 12% gel and $\frac{1}{4}$ # flocele/sk, and tailed in with 110 sacks 50/50 B-poz with 2% gel and $\frac{1}{4}$ # flocele/sk. Displaced with 60 bbls water and bumped plug to 2500 psi. Released pressure and DV tool held OK. 2nd stage complete at 7:00 PM 6-8-85. (2nd stage slurry volume = 1168 cf). Had good circulation throughout 2nd stage and circulated mud flush and approximately 5 bbls cement to surface. Removed BOP, set slips and cut off casing. Released rig at 9:00 PM on 6-8-85. Total Slurry both stages = 1428 cf.