

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL - 660' FWL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6798' GL

5. LEASE DESIGNATION AND SERIAL NO. NM 23470
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Fairway
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Undesignated Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T23N, R10W, NMPM
12. COUNTY OR PARISH San Juan
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) []
PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) TD, 4 1/2" casing & cement []
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
1-21-85 Reached TD of 4960'.
1-22-85 Finished running IES and CDL logs by Welex. Laid down drill pipe and collars. Ran 124 jts. 4 1/2" O.D., 10.5#, K-55,, 8 Rd, ST&C casing. (T.E. 4963.59') set at 4958' RKB with stage tool at 3798'. Cemented 1st stage with 10 bbls. mud flush followed by 215 sx 50/50 B-Poz with 2% gel and 1/4# celloflakes per sk (273 cf slurry). Displaced with 16 bbls. water and 62 bbls. mud. Bumped plug to 1500 psi. Released pressure and float held OK. Plug down at 1:00 AM. Had good circulation throughout 1st stage. Reciprocated casing while cementing. Opened stage tool at 3798' and circulated with mud and rig pumps for 2 1/2 hours. Cemented 2nd stage with 10 bbls. mud flush followed by 485 sx 65/35 B-Poz with 12% gel and 1/4# Flocele per sk followed by 110 sx 50/50 B-Poz with 2% gel and 1/4# Flocele per sk (1212 cf slurry). Displaced with 60 bbls. water. Bumped plug with 2500 psi. Released pressure and D.V. tool held OK. Plug down and job complete at 5:00 AM, 1-22-85. Had good circulation throughout both stages; circulated all mud flush and trace of cement to surface on 2nd stage. (Total slurry volume for both stages = 1485 cf.) Nipped down B.O.P. Set 4 1/2" slips and released rig at 7:00 AM, 1-22-85.

18. I hereby certify that the foregoing is true and correct
SIGNED Jim L. Jacobs TITLE Geologist DATE 1-23-85
APPROVED BY _____ TITLE _____ DATE FEB 05 1985
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
FARMINGTON RESOURCE AREA
RV Smm