

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Yates Drilling Company		8. FARM OR LEASE NAME Nageezi Federal	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900 FNL & 2150 FWL, Sec. 19-T23N-R8W		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6926' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit F, Sec. 19-23N-8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

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FARMINGTON
MAY 09 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Plugback, Production Casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6067'. Verbal permission obtained from Ron coffee, BLM, Farmington, NM, 8:00 PM 5-1-85 to plugback and test Gallup.

Set cement plugs as follows:

Plug #1 - 6027' w/130 sacks Class "B" 2% CaCl₂, 1/4#/sack celloflake.

Plug #2 - 5320' w/140 sacks Class "B" 2% CaCl₂, 1/4#/sack celloflake.

5-3-85. Ran 126 joints 5-1/2" 15.5# J-55 casing set 5243'. Guide shoe set 5243'. Float collar set 5200'. DV tool set 3869'. Cemented w/300 sacks 65/35 Poz, 6% gel, 3#/sack Hiseal and .2% CF-10. Tailed in w/50 sacks Class "B" + 2% CaCl₂ and 1/4#/sack celloflake. Compressive strength of cement - 1000 psi in 12 hrs. PD 2:25 AM 5-3-85. Bumped plug to 1000 psi, released pressure and float held okay. Opened DV tool and circulated. Stage 2: Cemented w/910 sacks 65/35 Poz + 6% gel + 3#/sack Hiseal and .2% CF-10. Tailed in w/50 sacks Class "B" + 2% CaCl₂ and 1/4#/sack celloflake. Compressive strength of cement - 1000 psi in 12 hrs. PD 7:20 AM 5-3-85. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. Cement circulated 31 bbls to surface. WOC 18 hours. (1310 sacks)

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18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

OIL CON. DIV.
DATE 5-8-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC