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Appropriate District Office
DISTRICT I .O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| DISTRICT III    |                |       |
|-----------------|----------------|-------|
| 1000 Rio Brazos | Rd., Aztec, NM | 87410 |

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Yates Drilling Company Address 105 South 4th Street, Artesia, NM 88210 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Effective 1-1-91 Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Nageezi Federal Wildcat-Gallup State, Federal or Fee NM-23741 Location <u>F</u> : 1900 Unit Letter \_\_\_ Feet From The <u>North</u> Line and <u>2150</u> \_\_ Feet From The \_\_\_ West Line Section 19 Township 23N \_\_\_\_, NMPM, Range 8W <u>San Juan</u> County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Giant Refining Company P.O. Box 256, Farmington, NM 87401 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas [ If well produces oil or liquids, Unit Twp. 23N Rge. 8W Is gas actually connected? When? give location of tanks. 19 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Cas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Ibls. Water - Bbls Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensate l'esting Method (pitot, buck pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DEC 2 0 1990 Date Approved \_ Faren Signature Karen

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Leishman

Printed Name

12-18-90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

SUPERVISOR DISTRICT #3

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Clerk

Title

748-1471

4) Separate Form C-104 must be filed for each pool in multiply completed wells.