

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| LH-1896 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| Wit's End | |
| 9. Well No. | |
| 3 | |
| 10. Field and Pool, or Wildcat | |
| Undesignated Gallup | |
| 12. County | |
| San Juan | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator |
| DUGAN PRODUCTION CORP. |
| 3. Address of Operator |
| P O Box 208, Farmington, NM 87499 |
| 4. Location of Well |
| UNIT LETTER K 1500 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23N RANGE 10W N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.) |
| 6740' GL; 6752' RKB |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER T.D., 4 1/2" casing & cement <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work) SEE RULE 1103.

RECEIVED

MAY 29 1985

OIL CON. DIV.
DIST. 3

Reached T.D. of 4898' on 5-27-85.

Laid down drill pipe and collars and ran 116 joints of 4 1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4890.20') set at 4898' RKB. Cement 1st stage with 10 bbls mud flush and 200 sx 50/50 poz with 2% gel and 1/4# flocele per sack (total slurry 254 cf). Had good circulation and reciprocated pipe while cementing. Bump plug with 1000 psi - held OK. P.O.B. at 11:50 PM 5-27-85. Open DV tool with 1000 psi. Circulate 3 hrs with rig pump. Cement 2nd stage with 10 bbls mud flush and 440 sacks 65/35 + 12% gel + 1/4# flocele per sack, followed by 120 sacks 50/50 poz with 2% gel + 1/4# flocele per sack (total slurry 1125 cf). Good circulation while cementing. Circulated 2 bbls cement to surface. - Bump plug with 2400 psi - held OK. P.O.B. at 3:30 AM on 5-28-85. Set slips and released rig at 5:00 AM on 5-28-85. (Note: Total cement slurry used in both stages = 1379 cf).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. JacobsTITLE GeologistDATE 5-28-85APPROVED Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT # 3DATE MAY 29 1985

CONDITIONS OF APPROVAL, IF ANY: