

3 NMOCD 1 File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LH-1896
7. Unit Agreement Name
8. Farm or Lease Name Wit's End
9. Well No. 4
10. Field and Pool, or Wildcat Undes. Gallup
12. County San Juan

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
DUGAN PRODUCTION CORP.

3. Address of Operator  
P O Box 208, Farmington, NM 87499

4. Location of Well  
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West THE LINE, SECTION 2 TOWNSHIP 23N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
6719' GL; 6731' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud & Surface Casing, Pressure Test
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-55  
M.I. & R.U. Four Corners Drilling Company Rig #9. Spudded 12 1/4" hole at 4:00 PM on 5-21-85. Drilled to 225'. Ran 7 joints, 8-5/8" OD, 24#, 8 Rd, ST&C casing (T.E. 205') set at 217' RKB. Cemented with 135 sx class "B" plus 2% CaCl (total cement slurry 159 cf). P.O.B. at 7:45 PM on 5-21-85. Cement circulated approx. 3 bbls.

Pressure tested surface casing and BOP to 500 psi for 30 minutes before drilling out - held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 5-23-85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 24 1985

CONDITIONS OF APPROVAL, IF ANY: