Form C-105 Revised 10-1-78

STATE OF NE								r"			sed 10-1-78		
ENERGY AND MINERA		r OII	CONS	EDV	A T I O N I	) I V	USION						
OIL CONSERVATION DIVISION  DISTRIBUTION  P. O. BOX 2088											Sa. Indicate Type of Lease		
SANTA FE	JA .	C A				~ e ·	7501		State X Fee				
SANTA FE, NEW MEXICO 87501											5. State Oil & Gas Lease No.		
										-1896	5		
LAND OFFICE WELL COMPLETION OR RECOMPLETION REPORT AND LOG									1111	1111			
OPERATOR													
IG. TYPE OF WELL									7. Unit	Agree	ment Name		
		ي الآ	. 🗆	ORY [	BA	70.in } f	a en gree	5 m/m					
b. TYPE OF COMPL			_			- 1 : - (/)	1 1 1		8. Form	or Le	ase Name		
b. TYPE OF COMPLETION  WELL X  WELL X  WELL X  WELL X  ORY  FINER  OTHER  OTHER									Wi-	t's	End		
2. Name of Operator									9. Well	9. Well No.			
DUGAN PRODU					JUN	۱ ک	1360		4				
3. Address of Operator					City	-			10. Fiel	c and	Pool, or Wildcat		
P 0 Box 208	<u>, Farmingto</u>	<u>n, NM 8749</u>	9						Undes. Gallup				
4. Location of Well					£./.				THE THEFT WITH				
M		660		•	,								
UNIT LETTER	LOCATED	DOU FEET	FROM THE _	Sout	N	·	660	FEET FROM		////			
ì					TITI	$\overline{III}$	TITIKI		12. Cour	11 A	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		
West LINE OF	. 32. 2	wp. 23N	10h	***		///	////////		San	Juar			
15. Date Spudded	15. Date T.D. R	eached 17. Date		eady to !	Prod.) 18.	Elev	ations (DF,	RKB, RT.	GR. etc.)	19. El	ev. Cashinghead		
5-21-85	5-26-85		<b>%</b> -85				9' GL;				5719'		
20. Total Depth	21. Plu	g Back T.D.	22.	li Multip.	le Compl., Ho			is Rota			Cable Tools		
4870'	481	0'		Many			Drilled	HV.	Γ.D.	:			
24. Producing Interval	s), of this complet	ion - Top, Botto	m, Name					<del></del>		25.	Was Directional Survey		
4508' - 4794	II Callun									20.	Made		
4500 - 4/94	- Garrup										no		
26. Type Electric and	Other Logs Run				<del></del>				12.	7 Was	Well Cored		
TEL COL CD	CCI								•	,			
IEL CDL GR	-111.	CI	SINC DEC	300 (B							no		
CASING SIZE	WEIGHT LB.				ort all string	1 501				<del></del>			
<del></del>	<del></del>										AMOUNT PULLED		
8-5/8" OD 4-1/2" OD	24#		217' RKB 12½				159 cf c			إولاكا			
4-1/2 00	10.5#	4870	4870' RKB 7-				7/8" 1504 cf in 2 st						
		<del></del>					See reve						
29.		WED 050000	<del></del>	L				ils of cementing record)					
	· · · · · · · · · · · · · · · · · · ·	INER RECORD	<del></del>			30.			TUBING R	ECOR	<u>D</u>		
SIZE	TOP	BOTTOM	SACKS	EMENT	SCREEN		SIZE		PTH SET		PACKER SET		
			-				2-3/8"	474	.9'				
			1		<del> </del>								
31, Perforation Record		•			32.	ACII	D, SHOT, F	RACTURE,	CEMENT	SQUE	EZE, ETC.		
4508,27,30,3	3,42,45,51,	55,83,93; 4	604,11	,21,34				AMO	DNA TNU	KIND	MATERIAL USED		
49,62,77,82;	4/01,05,15	,16,17,18,1	9,20,2	1,22,	4508'-	<u>479</u>	4'	93,00	000 gals slickwater				
23,31,32,43,	48,55,58,61	,80,94. <u>To</u>	),94. <u>Total of 38</u>				124,00				0 sand		
<u>0.34" holes.</u>													
33.					UCTION								
Date First Production	Produc	tion Method (Flo	wing, gas l	ift, pump	ing — Size an	d typ	e pump)			_ `	Prod. or Shut-in)		
6-13-85		Swabbing							S.	i			
Date of Test	Hours Tested	Choke Size	Prod'n. Test Pe		Оп — Вы.		Gas — MCF		er - Bbl.	G	as -Oil Ratio		
6-15-85	9 hrs		1630 F	<del></del>	29		*20	**	150		690		
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	1		Gas — N	ACF	Wa	ter - Bbl.			rvity - API (Corr.)		
	260 psi	<u> </u>	- 77		53			**400		40 €	est.		
34. Disposition of Gas		•						Tes	Witnesse	d By			
	ring test -	test was si	wab tes	t					Hall				
35. List of Attochments			_										
*Gas estin		**All water											
35. I hereby centily tha	t the information si	town on both side	s of this fo	rm is tru	e and comple	e to	the best of r	ny knowled	ge and bel	iej.	····		
( <i>J</i> ,	$\Omega =$												
SIGNED	1 June	Jim L. Jaco	bs 🚎	1 6	Geolog	ist			0.475	6-	19-85		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T.	Anhv			T.	Canyon		T. Oio	Alamo .	<u></u>	т.	Penn. "B"		
T.	Salt		T.	T. Strawn		T. Kirtland-Fruitland 337			-810' T. Penn. "C"				
B.	Salt		T.	C. Atoka		T Pictured Cliffe II.			) T	Pers (ID)			
T.	T. Yates			T. Miss		T Cliff House 189			)' <sub>~</sub>	Tenduille			
т.					Devonian					T.	Madison		
т.					Silurian						Elbert		
T.	-				Montoya				3747	71 T	McCracken		
	T. Sen Andres				-				4310	) T	Ignacio Qtzte		
								•		— т.	Granite		
T. Paddock													
					_		_						
		·	,		OIL OR								
3/2 1	· (	_			<del></del>						•		
:40. 1	i, irom	<del></del>			ш	r	10. <del>1</del> , In	×00	***********************	********	_to		
No. 2	, from	L			No. 5, from						_to		
						No. δ, from							
No. 3	, nom				······································	r	10. b, IR	<b></b>			_to		
					to						ne ner 40 etu rene nizatenda ende en en eniza harron en en eniza en en en		
140. 3	, iroin.		**********					*	ieet	····	· <del></del>		
No. 4	, from.		<del></del>	·	to				feet	<del></del>			
				F	ORMATION RECORD (A	Attach ad	ldi tional	sheets	if necessary)				
Fr	From To Thickness in Feet		• • • •	Formation		From To		Thickness in Feet		Formation			
						<del>  -</del>			<del>                                     </del>				
						14		ļ	, ,				
	28. Cementing Record (con't from front page)												
	Cement 1st stage w/215 sx 50/50 poz w/2% gel + ¼# flocele/sk. (slurry=273 cf).												
	Coment 2nd stage w/405 ov 65/25 not 1 12% col 1												
	Cement 2nd stage w/485 sx 65/35 poz + 12% gel +												
	14# flocele/sk, followed by 125 sx 50/50 poz + 2% gel + 14# flocele/sk. (slurry=1231 cf).												
			!	٦	- 2% ger + 4# 110	ice re/	SK. (	Siuri	y-1231 (1)	•			
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