

5 BLM

1 Celsius-Denver

1 Celsius-SLC

1 BIA (Jerry Deppert)

1 File

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-7307

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bronze Medal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T23N, R10W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE
NM1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 874994. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

490' FNL - 970' FWL

RECEIVED
SEP 17 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6688' GL; 6700' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

T.D., 4 1/2" casing & cement

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4825'

Finished running I.E.S. and C.D.L. logs by Wellex at 4810'.

T.I.H. with drill pipe. Made 15' hole to 4825'. Laid down drill pipe & collars. Rigged up and ran 117 joints 4 1/2" OD,

10.5#, J-55, 8 Rd, ST&C casing (T.E. 4835.24') set at 4825' RKB.

Cemented first stage with 10 bbls mud flush followed by 200 sacks 50-50 pos plus 2% gel & 1/4# flocele per sack (total cement slurry first stage = 254 cf). Reciprocated casing OK while cementing.

Had full mud returns while cementing. Pumped 1 1/2 bbls over on displacement. Did not bump plug. Float held OK. Dropped opening bomb. Opened stage tool at 3737'. Circulated 2 1/2 hrs with rig pump.

Cemented 2nd stage with 10 bbls mud flush followed by 525 sx 65-35 + 12% gel & 1/4# flocele per sack, followed by 100 sx 50-50 pos + 2% gel & 1/4# flocele per sack. Closed stage tool with 2500 psi - held OK. (Total cement slurry 2nd stage = 1287 cf). TOTAL CEMENT SLURRY USED IN BOTH STAGES=1541 cf. Had full returns throughout job.

Circulated mud flush with very slight trace cement to surface. Job complete at 4:15 AM 9-13-85. Nippled down BOP. Set 4 1/2" casing slips. Cut off 4 1/2" casing and released rig at 6:00 AM 9-13-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

(This space for Federal or State office use)

TITLE Geologist

RECEIVED
SEP 19 1985

DATE 9-16-85

RECORDED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL CON. DIV.

DIST. 3

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOC

It is a crime for any person knowingly and willfully to make to any department or agency of the