

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-1
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Yates Drilling Company

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
442' FSL & 344' FWL, Sec. 18-T23N-R8W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6949' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 25830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Axem-Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Unnamed

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit M, Sec. 18-23N-8W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Production Casing ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5030'. Ran 120 joints 4-1/2" 9.5# J-55 casing set 5030'. Guide shoe set 5030'. Float collar set 4984'. DV tool set 3846'. Cemented in 2 stages as follows: Stage 1 - Cemented w/180 sx 65/35 Poz with 6% gel, 3#/sx Hiseal and .25 CF-10 (mixed at 15.6 ppg; yield 1.60 = 288 cu ft). Tailed in w/60 sx C1 "B" + 2% CaCl2 (mixed at 15.6 ppg; yield 1.18 = 70.8 cu ft). PD 2:30 AM 8-13-85. Bumped plug to 1000 psi, released pressure and float held okay. Dropped bomb and opened DV tool. Circulated 45 minutes and shut down. WOC. Stage 2 - Cemented w/690 sx 65/35 Poz, 6% gel, 3#/sx Hiseal and .25 CF-10 (mixed at 13.1 ppg; yield 1.60 = 1104 cu ft). Tailed in w/65 sx C1 "B" + 2% CaCl2 (mixed at 15.6 ppg; yield 1.18 = 76.7 cu ft). Circulated mud flush out but no cement. PD 9:50 AM 8-13-85. Bumped plug to 1000 psi, released pressure and float held okay. WOC.

18. I hereby certify that the foregoing is true and correct

SIGNED Jonathan Goodlett

TITLE Production Supervisor

DATE 8-20-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FOR RECORD

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA