

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 25830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Axem-Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Unnamed

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit M, Sec. 18-23N-8W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

AMENDED REPORT

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Drilling Company

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

442' FSL & 344' FWL, Sec. 18-T23N-R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6849' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-6-85. Ran 5 joints 8-5/8" 28# J-55 ST&C casing set 243' KB. 1-Notched guide shoe set 243' KB. Fiber Baffle Float set 197' KB. Cemented w/180 sx C1 "B" + 1/4#/Celloseal and 2% CaCl2. (Density: 15.6#/gal; Yield 1.18 ft³/sx = 212.4 cu ft cement). Compressive strength of cement - 950 psi in 12 hrs. PD 6:50 PM 8-6-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 47 sacks (55.46 cu ft) to pit. WOC. Drilled out 6:45 AM 8-7-85. WOC 12 hrs and 5 min. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

AMENDED REPORT TO CORRECT LOCATION.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 8-20-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side