6 BLM 1 File

SUBMIT IN TRIPLICATE*

(Other instructions	on	
reverse side)		

Form	approved		
Eudget	Bureau	No.	42-R1425

UNITED STATES							
DEPARTMENT	OF	THE	INTERIOR				

EASE DESIGNATION AND SERIAL NO. タケー マんバンド GEOLOGICAL SURVEY NM 4958 6. IF INDIAN, ALLOTTEE OR THUE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. I NIT AGREEMENT NAME DRILL X DEEPEN [] PLUG BACK b. TYPE OF WELL ALLTIPE WELL X SINGLE X S. FARM OR LEASE NAME 2. NAME OF OPERATOR April Surprise DUGAN PRODUCTION CORP. 9. WELL NO. 3. ADDRESS OF OPERATOR 6 P 0 Box 208, Farmington, NM 87499 10. FIELD AND POOL, OR WILDCAT 1 O DOA 200, FARIHINGTON, NM 8/499 F. A. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. T. D. At surface Undesignated Gallup 1900' FNL - 580' FFL 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA JUL 1 6 1985 At proposed prod. zone BUREAU OF LAND MANAGEMENT $m{\mathcal{H}}$ Sec. 7, T23N, R9W, NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PORT OFFICE AND 12. COUNTY OF PARISH | 13. STATE 6 miles southwest of Nageezi Trading Post San Juan : NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED DISTANCE FRUE TANDOUS LOCATION TO NEAREST 580' PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) TO THIS WELL 1721.01 40 18. DISTANCE FROM PROPOSED LOCATION* approx. 1900* TO NEAREST WELL, DRILLING, COMPLETE PROPOSED FOR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 4835**'** Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* review of survey or 43 FF FFE. ASAP ? APROMOGED CASING AND CEMENTING PROGRAM DRILLING OPERATIONS AUTHORIZED ARE 23. JUSTALONIA W. O. SUBJECT TO COMPLIANCE WITH ATTACHED SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH "GENERAL REQUIREMENTS". 150 cf circulated to surface 12-1/4" 8-5/8" 24# 2001 7-7/8" 4-1/2" 10.5# 4835' 1165 cf circulated to surface Plan to drill a 12-1/4" hole and set 200' of 8-5/8" OD, 24#, K-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test Gallup formation. Plan to run IES and CDL logs. If deemed productive, will run 4½", 10.5#, J-55 casing, selectively perforate, frac, clean out after frac and complete well. AUG 30 1985 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data or subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Geologist SIGNED Sherman E. Ougan (This space for Federal or State ouce use) APPROVED PERMIT NO. AS AMENDED APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

AUG 2 8 1985 /s/ J. Stan McKee' M. MILLENBACH € AREA MANAGER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 1088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section. Well No. Cycrolor Apri Surprise Dugan Production Corporation Range County Unit Letter Section 23 North 9 West San Juan Actual Footoge Location of Well: East 580 1900 North feet from the line feet from the line and Dedicated Acreoge: Ground Level Elev. Producing Formation Undes gnated Gallup 6662 Gallup Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1900 Sherman E. Position Geologist (O)-530° Dugan Prod. Dugan Production Corp. Ls.# NM 4958 7-15-8**5** SEC. RECEINED JUL 1 6 1985 Date Surveyed June 28, 1985 Registered Professional Engineer Edgar L. Risenhoover, L. S.

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