

3160-5  
ember 1983)  
merly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR  
UGAN PRODUCTION CORP.

ADDRESS OF OPERATOR  
0 Box 208, Farmington, NM 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1900' FNL - 580' FEL

RECEIVED

OCT 31 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
NM 4958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
April Surprise

9. WELL NO.  
6

10. FIELD AND POOL, OR WILDCAT  
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7, T23N, R9W, NMPM

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6662' GL; 6674' RKB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) T.D., 4 1/2" casing & cement

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

(Other)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached T.D. of 4870' on 10-26-85.

Ran I.E.S. and C.D.L. logs by Gearhart. T.I.H. and conditioned mud for running casing. Laid down drill pipe and collars. Rigged up and ran 118 jts. 4 1/2" OD, 10.5# & 9.5#, J-55, 8 Rd, ST&C casing (T.E. 4878.75') set at 4869' RKB. Cemented 1st stage with 10 bbls mud flush followed by 200 sacks 50-50 pos plus 2% gel & 1/4# flocele per sack (total cement slurry 1st stage=254 cf). Good circulation throughout job. Reciprocated casing OK while cementing. Bumped plug with 1200 psi. Float held OK. Dropped opening bomb. Opened stage tool at 3653'. Circulated with rig pump for 2 1/2 hours. Cemented 2nd stage with 10 bbls mud flush followed by 625 sacks 65-35 plus 12% gel & 1/4# flocele per sack, followed by 50 sacks 50-50 pos plus 2% gel & 1/4# flocele per sack (total cement slurry 2nd stage=1445 cf). (Total cement slurry used in both stages=1699 cf). Full returns while cementing. Circulated all mud flush with trace of cement to surface. Closed stage tool with 2500 psi - held OK. Job complete at 11:45 PM 10-26-85. Nippled down BOP. Set 4 1/2" casing slips, cut off 4 1/2" casing and released rig at 1:45 AM 10-27-85.

I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE 10-30-85

(This space for Federal or State office use)

NOV 04 1985

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL CON. DIV.  
DIST. 3

\*See Instructions on Reverse Side

NMOCC

and willfully to make to any department or agency of the