1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF GFERATOR

1980' FSL - 660' FEL

WELL X

1 File 6 BLM

SUBMIT IN TRIPLICATE®

Form approved. Budget Bureau No. 42 R1425.

(Other instructions on UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SECIAL NO. GEOLOGICAL SURVEY NM 42740 6. IF INDIAN, ALLOTTEE OR THISE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME DEEPEN | PLUG BACK DRILL X MULTIPLE ZONE SINGLE ZONE S. FARM OR LEASE NAME WELL OTHER Olson DUGAN PRODUCTION CORP. RECEIVE 10. FIELD AND POOL, OR WILDCAT 87499 P O Box 208, Farmington, NM 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Undesignated Gallup_

UL 161985

BUREAU OF LAND MANAGEMENT At proposed prod. zone FARMINGTON RESOURCE ARE Sec. 11, T23N, RIOW, NMPN 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 7 miles southwest of Nageezi Trading Post San Juan
NO. OF ACRES ASSIGNED
TO THIS WELL AO NM 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to negrest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 40 660' 1880.00 approx. 1900+ 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION APPL TO NEAREST WELL, DRILLING, COMPLETED, N.E. OR APPLIED FOR, ON THIS LEASE, FT. 4910' Rotary

21. ELEVATIONS (Show whether postion execution to tachnical and 6748' GL precedural review pursuant to 43 CFR 3166.3 end appeal pursuant to 43 CFR 3484 A PROPOSED CASING AND CEMENTING PROGRAM $\overline{23}$

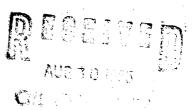
ASAP -DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*

11. SEC., T., R., M., OR BLK.
AND SURVEY OR ARKA

"GENERAL REDUIREMENTS". 150 cf circ. to surface WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE 12-1/4ⁿ 24# 200**'** 8-5/8" 1180 cf circ. to surface 4910 7-7/8" 4-172" 10.5#

Plan to drill a $12\frac{1}{4}$ " hole and set 200' of 8-5/8" OD, 24#, K-55 surface casing; then plan to drill 7-7/8" hole to total depth with gel-water-mud program to test Gallup formation. Plan to run IES and CDL logs. If deemed productive, will run 4½", 10.5#, J-55 casing, selectively perforate, frac, clean out after frac and complete well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer pregram, if any,

24. Geologist san Sherman Migan (This space for Federal or State office use)

APPROVED ASMAMENDED

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

*See Instructions On Reverse Side

NMUCC

AUG 28 1985

LSL L Stan McKee M. MILLENBACH AREA MANAGER



OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-78

P. O. BOX 2088 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer houndaries of the Section.								
Operator Dugan Production Corporation					son	Well Ho. 1		
	ection 11	Township 23 N	orth	Ronge 10	West `	County San	Juan	
Aciual Footoge Locali 1980		South	line and	660	fre	t from the	East	1tne
round Level Elev. Producing Formation			7,110	Pool				Dedicated Acreoge:
6748 Gallup				Undesignated Gallup				40 Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?								
Yes No If answer is "yes;" type of consolidation								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.								
	<u> </u>							CERTIFICATION
	1 1 1	·	RE	CE	IVED		tained he	rertify that the information con- rein is true and complete to the y knowledge and belief.
	·			UL 16	1985. — -		Name	on E. Dugan
	!		BUREAU C	F LAND	MAN SEWENT		Position Geolog	n E. Dugan
	1 1 1			j			Соправу	Production Corp.
	1						July 1	5, 1985
	 	SEC.			Dugan Pr Fed.Ls# NM 42740	od.	shown on	THE HOLD TO THE BOOM OF THE STREET OF MY OF THE STREET OF MY OF MY OF THE STREET OF MY OF THE STREET OF MY OF THE STREET OF MY
	- 	C()	03J (2) CON, 5 plot. 5		1981	<i>p</i> .	Date Survey June	ed 28, 1985 Professional Engineer
							Edgar Condicate	L. Risentooner

