4 NMOCD

1 File

State of New Marcico

Energy, Minerals and Natural Resources Department

Firm C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.U. Box 1980, Hobbs, NM 88240

Schmit 5 Cornes

DISTRICT

Appropriate During Office

DISTRICT II
P.O. Drawer DD, Arlessa, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-045-26516 DUGAN PRODUCTION CORP. Address P.O. Box 420, Farmington, NM 87499 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 5-1-90 \Box X Dry Gas Oil Recompletion Condensate [Casinghead Gas Change in Operator If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease No. NM 42740 Well No. | Pool Name, Including Formation 1 South Bisti Gallup Kind of Lease Olson | State, Federal or Fee Location Ι 1980 South 660 East Line Feet From The Unit Letter 10W 23N San Juan 11 NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate XX P.O. Box 256, Farmington, NM 87499 Giant Refining Inc Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent) P.O. Box 420, Farmington, NM 87499 Dugan Production Coro. (no change) Is gas actually connected? Yes When? 1-11-86 Unit If well produces oil or liquids, 23N 10W give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Performons TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Tubing Pressure Length of Test APR 2 7 1990 Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. OIL CON. DIV. DIST. 3 **GAS WELL** Gravity of Condensate Bbls Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation APR 27 1990 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved 3.1) Ch SUPERVISOR DISTRICT: #3 Jacobs <u>Geologist</u> ðim L 4-26-90 Tale Title_ 325-1821

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells.

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