

5 BLM

1 File

Form 3160-5  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
590' FNL - 860' FEL

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
6842' GL; 6854' RKB

14. PERMIT NO.

5. LEASE DESIGNATION AND SERIAL NO.  
NM 16762

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Witty

9. WELL NO.  
5

10. FIELD AND POOL, OR WILDCAT  
Undes. Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 12, T23N, R10W, NMPM

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☒

(Other) 4 1/2" casing & cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 5000' reached on 10-13-85.

Ran IES and CDL logs by Gearhart. T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 119 jts. 4 1/2" OD, 10.5#, 8 RD, Arvedi casing (T.E. 4999.07') set at 4996' RKB. Cemented first stage with 10 bbls mud flush followed by 210 sacks 50-50 pos plus 2% gel & 1/4# flocele per sack. (Total cement slurry first stage 267 cf). Full mud returns while cementing. Went 1 1/2 bbls over on displacement. Did not bump plug. Float held OK. Dropped opening bomb. Opened stage tool at 3831'. Circulated with rig pump 2 1/2 hrs. Cemented 2nd stage with 10 bbls mud flush followed by 610 sacks 65-35 plus 12% gel & 1/4# flocele per sack, followed by 100 sacks 50-50 pos plus 2% gel & 1/4# flocele per sack. (Total cement slurry 2nd stage 1475 cf). Total cement slurry used in both stages 1742 cf. Full mud returns while cementing. Closed stage tool with 2500 psi - held OK. Circulated all mud flush and trace of contaminated cement. Job complete at 7:15 AM 10-16-85. Nippled down BOP. Set 4 1/2" casing slips and cut off 4 1/2" casing. Released rig at 9:30 AM 10-16-85.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

DATE 10-16-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

OCT 22 1985

\*See Instructions on Reverse Side

NMOCG