SUBMIT IN DUPLICATE.

Form approved.	
Budget Bureau No. 42	R355

UNITED STATES	9003111
DEPARTMENT OF THE IN	TERIOR
GEOLOGICAL SURVEY	,

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WELL COMPLETION OR RECOMPLETION RI	PORT AND LOG * 6. IF INDIAN, ALIGHE OR TRIBE NAME N/A
b TYPE OF COMPLETION: NEW WORK DEEP BACK DIFF RESAR O	RECEIVED TO UNIT AGREEMENT NAME N/A THAT OR LEASE NAME
Yates Drilling Company 3 Address of Operator	FEB 27 1986 Gillespie Federal
207 South 4th Street, Artesia, N.M. 8821 4. LOCATION OF WELL (Report location clearly and in accordance with an At surface 2285 FSL & 2055 FEL At top prod. interval reported below At total depth 14. PERMIT No.	MAR 0 7 1335 Section 29-T23N-R8W 12. COUNTY OR 13. STATE
15. DATE SI SIED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to 1-2-86 1-7-86 2-18-86 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MILITIAL HOW MAS 4950 4895 -24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MEDICAL PRODUCING INTERVAL(S)), OF THIS COMPLETION TOP, BOTTOM, NAME (MEDICAL PRODUCING INTERVAL(S)), OF THIS COMPLETION TOP, BOTTOM, NAME (MEDICAL PRODUCING INTERVAL(S)), OF THIS COMPLETION TOP, BOTTOM, NAME (MEDICAL PRODUCING INTERVAL(S)), OF THIS COMPLETION TOP, BOTTOM, NAME (MEDICAL PRODUCING INTERVAL(S)).	San Juan N.M. 18. ELEVATIONS (DF, RNB, RT GR, ETC.) 19 ELEV. CASINGHEAD 6727 GR 23. INTERVALS ROTARY TOOLS CABLE TOOLS PROPERTY OF THE PRO
4588'-4789', Gallup TO PE ELECTRIC AND OTHER LOGS BUN CNL/FDC; DIL CASING RECORD (Requestre)	No 27. WAS WELL CORED NO
8_ 5/8" 24# 254' 12	1/4" 180 sxs. 7/8" 875 sxs.
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT*	SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2 3/8" 4520"
31 PERFORATION ERCORD (Interval, Ric and number) 4588',97',4608',70',79',4700',04'12',18' 30' & 4784' - 11, .38" holes 4598', 99',4603',06'10'76',98',4702',14' 20'28'32' & 4789' - 13, .38" holes	ACID, SHOT, FRACTURE, CEMENT SQUEIZE, ETC. DEPTH INTERVAL (ND)
PATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pun 2-3-86 Pumping PRODUCTION METHOD (Flowing, gas lift, pun CHOKE SIZE PROD'N, FOR TENT PERIOD TENT PERIOD	oil BBL. GAS MCF. WATER-BBL. GAS-OIL BATIO
2-18-86 24 FLOW. TUBING PRESS. CANING PRESSURE CALCULATED OIL-BBL. 24-HOUR RATE 24-HOUR RATE 28 34. DISPOSITION OF GAS (Sold, used for fuel, rented, etc.)	28 10 2 357/1 GAN MCF. WATER BEL. OIL GRAVITY-API (CORR.) 10 2 39.8° TEST WITNESSED BY
Vented and used on lease for engine. 35 LIBT OF ATTACHMENTS	Wayne Townsend
Deviation Survey 36. Thereby certify that the foregoing and attached information is comple signed Love Title I	

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached bereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. should be listed on this form, see item 35.

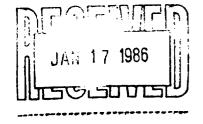
or Federal office for specific instructions.

Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

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Young Drilling Co.

FARMINGTON, NEW MEXICO 87401

(505) 327-5218

Yates Drilling Company 207 S. 4th Street Artesia, New Mexico 88210

Gillespie Fed #1

DEVIATION SURVEY

Depth	Degrees
254'	1/8
750 '	3/4
1254'	1
1755'	1
2567'	2
2787 '	1
3601'	1/2
4130'	1/2
4630'	$\frac{1}{2}$
4950 '	3/4

M. Herman Walters

President

Subscribed and sworn before me on this 15th day of January, 1986.

Gary S. Brink

San Juan County, New Mexico

My Commission Expires August 15, 1989.