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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3091/12
FEB 20 1986
OIL CON. DIV.
DIST. 3

I. Operator **DUGAN PRODUCTION CORP.**

Address **P O Box 208, Farmington, NM 87499**

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Montreal	Well No. 1	Pool Name, Including Formation South Bisti-Gallup	Kind of Lease Federal - State, Federal or Fee Navajo	Lease No. N00-C-14
Location Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West			Allotted 20-7309	
Line of Section 4 Township 23N Range 10W . NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

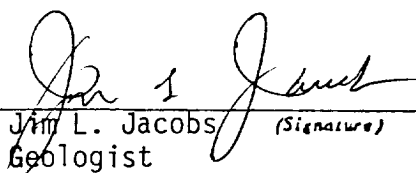
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Mancos Corp.	Address (Give address to which approved copy of this form is to be sent) P O Box 1320, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Dugan Production Corp.	Address (Give address to which approved copy of this form is to be sent) P O Box 208, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 4 23N 10W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Jim L. Jacobs (Signature)
Geologist (Title)

2-19-86 (Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 24 1986**

BY **Original Signed by CHARLES GHOLSON**

TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX		XX					
Date Spudded 1-6-86	Date Compl. Ready to Prod. 1-28-86		Total Depth 4800'			P.B.T.D. 4764'			
Elevations (DF, RKB, RT, GR, etc.) 6608' GL; 6620' RKB		Name of Producing Formation Gallup		Top Oil/Gas Pay 4428'		Tubing Depth 4666'			
Perforations 4428 - 4735' - Gallup						Depth Casing Shoe 4800'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12-1/4"	8-5/8"		200'			159 cf			
7-7/8"	4-1/2"		4800'			1532 cf in 2 stages			
	2-3/8"		4666'						

V. TEST DATA AND REQUEST FOR ALLOWABLE *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

Date First New Oil Run To Tanks 1-28-86	Date of Test 1-29-86	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 8 hrs	Tubing Pressure ---	Casing Pressure 125	Choke Size ---
Actual Prod. During Test 18 BO, 40 BLW, 15 MCF	Oil - Bbls. 54 BOPD	Water - Bbls. 120 BLWPD	Gas - MCF 45 MCFD

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size