

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 03 1986

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499 BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310' FSL - 330' FEL

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6605' GL; 6617' RKB

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-1420-7311

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lake Placid

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Bisti-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T23N, R10W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐  
☐  
☐

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Surface Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in & rigged up Four Corners Drilling Company rig #3.  
Spudded a 12 1/4" hole @ 1:15 PM 1-1-86. Drilled to 221'.  
Ran 7 jts 8-5/8" OD, 24#, 8 Rd, ST&C casing (T.E. 202.86')  
set at 215' RKB. Cemented with 135 sx class "B" plus 2% CaCl<sub>2</sub>  
(total cement slurry 159 cf). P.O.B. @ 5:15 PM 1-1-86.  
(Circulated approximately 2 bbls cement to surface).  
(Pressure tested casing and BOP 600 psi for 30 minutes before  
drilling out - held OK.)

RECEIVED

JAN 08 1986

OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

DATE JAN 07 1986 FOR RECORD

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

FARMINGTON RESOURCE AREA

NMOCC

\*See Instructions on Reverse Side