

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JAN 10 1986

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR
DUGAN PRODUCTION CORP.

ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FSL - 330' FEL

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

6605' GL; 6617' RKB

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-1420-7311

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lake Placid

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Bisti-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T23N, R10W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, 4 1/2" casing & cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4800' reached on 1-6-86.

Ran 121 jts. 4 1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4810.86')

set @ 4800' RKB. Cemented first stage as follows: pumped

10 bbls mud flush followed by 220 sx 50-50 pos plus 2% gel &

1/4# cello flake per sack. (Total cement slurry first stage=

279 cf.) Had full circulation and reciprocated casing OK while

cementing. Bumped plug with 1200 psi - float held OK. Dropped

opening bomb. Opened stage tool at 3622'. Circulated 2 1/2 hrs

with rig pump. Rigged up and cemented 2nd stage as follows:

pumped 10 bbls mud flush followed by 550 sx 65-35 plus 12% gel

and 1/4# cello flake per sack, followed by 50 sx 50-50 pos plus

2% gel and 1/4# cello flake per sack. (Total cement slurry

2nd stage =1280 cf). Total cement slurry used in both stages=1559 cf.

Full mud returns while cementing. Circulated approximately

4 bbls contaminated cement to surface. Closed stage tool with

2500 psi. Job complete at 12:15 PM 1-6-86. Nipped down

BOP. Set 4 1/2" casing slips, cut off 4 1/2" casing and released rig

at 2:00 PM 1-6-86.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 24 1986

FARMINGTON RESOURCE AREA

ON CON. DIV.

TRV

*See Instructions on Reverse Side

OPERATOR