

6 BLM 1 Celsius-Denver, 1 Celsius-SLC 1 BIA
(Negrobat)
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved 1 File
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JAN 14 1986

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. N00-C-1420-7310	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FSL - 2210' FWL		8. FARM OR LEASE NAME Squaw Valley	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6580' GL; 6592' RKB		10. FIELD AND POOL, OR WILDCAT South Bisti-Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.4, T23N,R10W, NMPM	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ **Spud & Surface Casing**

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in & rigged up Four Corners Rig No. 3. Spudded 12 1/4" hole @ 10:00 AM 1-12-86. Drilled to 225'. Ran & cemented 6 jts. 8-5/8", 24#, J-55, 8 Rd, ST&C casing (T.E. 200.43') at 213' with 135 sx class "B" cement plus 2% Calcium Chloride (slurry volume = 159 cf). P.O.B. @ 1:15 PM 1-12-86. Cement circulated to surface. W.O.C. for 12 hrs. Tested surface casing & BOP to 600 psi for 30 minutes. Held OK. Drilled out with 7-7/8" bit @ 1:45 AM 1-13-86.

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JAN 28 1986
OIL COAL DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs
(This space for Federal or State office use)

TITLE Geologist

DATE 1-13-86

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JAN 24 1986