

6 BLM 1 Celsius-Denver, 1 Celsius-SLC 1 BIA
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved. 1 File
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 22 1986

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499 BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FSL - 2210' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6580' GL; 6592' RKB

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-7420-7310

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Squaw Valley

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Bisti-Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.4, T23N,R10W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, 4 1/2" casing & cement

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4760' reached on 1-16-86.

Finished trip out of hole. Ran IES and CDL logs by Wellex.

T.I.H. and conditioned mud. Laid down drill pipe and collars.

Rigged up and ran 120 jts. 4 1/2" OD, 10.5#, J-55, 8 Rd, ST&C csg

(T.E. 4770.78') set @ 4760' RKB. Cemented first stage by

Dowell as follows: pumped 10 bbls mud flush followed by 250
sx 50-50 pos plus 2% gel & 1/4# celloflake per sk. (total cement
slurry first stage=318 cf). Had full mud returns while cementing.

Reciprocated casing OK while cementing. Bumped plug with 1200

psi - float held OK. Dropped opening bomb. Opened stage tool

@ 3603'. Circulated with rig pump 2 1/2 hrs. Cemented 2nd stage

as follows: pumped 10 bbls mud flush followed by 650 sx 65-35

plus 12% gel and 1/4# celloflake per sk, followed by 50 sx 50-50

pos w/2% gel & 1/4# celloflake per sack (total cement slurry 2nd

stage= 1551 cf). Total cement slurry used in both stages=1869 cf.

Had full mud returns while cementing. Circulated all mud flush

and 2 bbls cement to surface. Closed stage tool with 2500 psi -

held OK. Job complete @ 2:00 AM 1-17-86. Nippled down BOP,

set 4 1/2" casing slips and cut off 4 1/2" casing. Released rig @

4:00 AM 1-17-86.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

1-17-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: