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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83

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FEB 21 1986

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DIST. 3

I.

Operator DUGAN PRODUCTION CORP.	
Address P O Box 208, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	
<input checked="" type="checkbox"/> New Well	Change in Transporter of:
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Castinghead Gas <input type="checkbox"/> Condensate
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Seoul	Well No. 88	Pool Name, including Formation South Bisti-Gallup	Kind of Lease Federal - State, Federal or Fed-Navajo	Lease No. N00-C-14-
Location			Allotted 20-7312	
Unit Letter A : 330 East From The North Line and 330 Feet From The East				
Line of Section 9 Township 23N Range 10W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

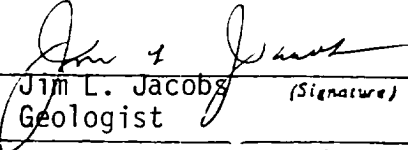
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Mancos Corp.	Address (Give address to which approved copy of this form is to be sent) P O Box 1320, Farmington, NM 87499					
Name of Authorized Transporter of Castinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Dugan Production Corp.	Address (Give address to which approved copy of this form is to be sent) P O Box 208, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 9	Twp. 23N	Rge. 10W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Jim L. Jacobs
Geologist (Signature)

2-20-86

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED

FEB 10 1986

Original Signed by CHARLES GROLSON

BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX		XX					
Date Spudded 1-17-86	Date Compl. Ready to Prod. 2-10-86	Total Depth 4750'			P.B.T.D. 4717'				
Elevations (DF, RKB, RT, GR, etc.) 6620' GL; 6632' RKB	Name of Producing Formation Gallup	Top Oil/Gas Pay 4385'			Tubing Depth 4631'				
Perforations 4385' - 4657' Gallup						Depth Casing Shoe 4750'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		219'		159 cf				
7-7/8"	4-1/2"		4750'		1750 cf in 2 stages				
	2-3/8"		4631'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-10-86	Date of Test 2-11-86	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 8 hrs	Tubing Pressure ---	Casing Pressure 180	Choke Size ---
Actual Prod. During Test 14 BO, 110 BLW, 11MCF	Oil - Bbls. 42 BOPD	Water - Bbls. 330 BLWPD	Gas - MCF 33 MCFD

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size