4 NMOCD

1 File

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Submit 5 Corres Appropriate District Office <u>DISTRICT J</u> P.O. Box 1980, Hobbs, NM 88240

<u>DISTRICT II</u> P.O. Drawer DD, Arlesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

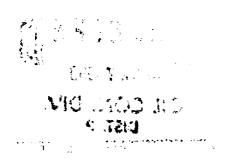
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

, , , , , , , , , , , , , , , , , , ,	REQ	UEST F	OR ALI	LOWA	BLE AND AUTI	HORIZ	ATION			
I.		TO TRA	NSPO	RT OI	L AND NATUR	AL GA	S			
Operator								API No.		
DUGAN PRODUCTIO			30-	045-2663	31					
Address										
P.O. Box 420, Farmi	ngton,	NM 8	7499							
Reason(s) for Filing (Check proper box)					Other (Pied	ase explai	n)			
New Well		Change in	•	er of:	Effect	ive 5-	1_90			
Recompletion	Oil	\mathbb{Z}	Dry Gas		LITCOL		1 30			
Change in Operator	Casinghea	ıd Gas 🔝	Condens	ate						_
If change of operator give name										
and address of previous operator					··, ·· ·· ·		· · · · ·	-		
II. DESCRIPTION OF WELL	AND LE		, -							
Lesse Nume St. Louis	Well No. Pool Name, Included 12 Sout						of Lease No. Federal or Fee NOO-C-14-20-			
		1		3000						
Location	330			ין	North	2310	(Nav.	Allotted	7313 We	c+
Unit Letter	_ :		Feet From	n The			Fe	et From The	- WC	Line
. 0	_n 23N		_	10W	\n cm (Sar	Juan		County
Section 9 Townshi	p 23N	 -	Range	10%	, NMPM,		<u> </u>	i ouan _		Codiny
III. DESIGNATION OF TRAN	CDADTE	ם טב טו	II AND	NATTI	DAL CAS					
Name of Authorized Transporter of Oil		or Conden		TATO	Address (Give addre	ss to which	h approved	copy of this fo	rm is to be se	ent)
Giant Refining Inc.	XX		L		P.O. Box 25					
Name of Authorized Transporter of Casing	rhead Gas	[XX]	or Dry G	25	Address (Give addre					ent)
Dugan Production Corp		hange)	•		P.O. Box 42					
If well produces oil or liquids,	Unit	Sec.	7 % 23N	Rec 10W	Is gas actually conne	cted?	When	31-86		
pive location of tunks.	i ^C 1	9	23N	TOM	yes		3-3	31-86		
f this production is commingled with that i	from any oth			commingl	ing order number:		,			
V. COMPLETION DATA										
Designate Type of Completion	- (X)	Oil Well	Gai	s Well	New Well Work	over	D еереп	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	xi. Ready to	Prod.		Total Depth			P.B.T.D.		
•										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth					
Perforations								Depth Casing	Shoe	
		LIBING	CASINO	AND	CEMENTING RE	ECORD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
.1022 0.22										
										
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE							
	covery of 10	al volume a	fload oil	and must	be equal to or exceed t				r full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Tes	1		Ì	Producing Method (Fi	low, puny	o, gas lift, e	.c.)		
					<u> </u>		5.86	The state of the s	* N. C	The same of the sa
ength of Test	Tubing Pres	ELLE			Casing Pressure			E TE	1 7 15	1111
	01 711				Water - Bbls.	· • ·		Gas- MCF		<u> </u>
Actual Prod. During Test. Oil - Bbls.					WALES - DOIL		APR27	19 90		
				!					. 544	
GAS WELL							O	L CON	1. DIV	<u> </u>
Actual Prod. Test - MCF/D	Length of T	est			Bbls Condensite/MIN	ACF	•. •.	GRY DIST	ndensite	
					<u> </u>			Challe Sina		
esting Method (pitot, back pr.)	Tubing Pres	saure (Shut-i	n)		Casing Pressure (Shut	(-in)		Choke Size		
										 -
L OPERATOR CERTIFICA	ATE OF	COMPI	LIANC	E		CNIC	EDV	TION E	אואוכור	N
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					APR 2 7 1990					
is the and complete to the best of my tr					Date Appr	roved	-			
							-	. \		
And Johnston					By Bull Charge					
Signature Jim L. Jacobs Geologist					SUPERWSOR DISTRICT #3					
Printed Name			Tule		Title					
4-26-90			<u>- 1871</u>			10	.>			
Date		Telep	hone No.		<u> </u>	-				,

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



- 1975年 - 第一十四年 - 1975年 - 第二年 1985年 - 1975年 - 1975年 - 1985年 - 1985年